

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

(January 1 to December 31)

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Summary of Changes

Lease Name and Number: ASHER 6

Doc ID: 1450870

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/26/2019	02/28/2019
Location Info Button	https://kolartest.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=3	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=34&t
Save Link	https://kolartest.kgs.ku.edu/kcc/detail/operatorEditDetail.cfm?docID=1448915	https://kolar.kgs.ku.edu/kcc/detail/operatorEditDetail.cfm?docID=1450870
Total BBL Injected	18039	58712
Total BBL Injected in April	1294	5765
Total BBL Injected in August	2061	5346
Total BBL Injected in December	1559	4768
Total BBL Injected in February	1262	5587
Total BBL Injected in January	1380	6379
Total BBL Injected in July	1068	2731
Total BBL Injected in June	1342	5595
Total BBL Injected in March	1398	5961

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in May	1485	5678
Total BBL Injected in November	1802	2827
Total BBL Injected in October	2023	3560
Total BBL Injected in September	1365	4515