KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + ___ ___ ___ ___
Contact Person: Robbi Herrman
Phone: (620) 836-2000
Lease Name: TEXAS JOHNSON
Well Number: 24

API No.: 15-073-19764-00-01
Permit No: E14575.2
Reporting Year: 2018
(January 1 to December 31)

___ - SW - NE - SW Sec. 22 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
1563 feet from ☐ N / ☑ S Line of Section
3410 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Prue
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9300	740	0	0	31
February	8400	740	0	0	28
March	9300	720	0	0	31
April	9000	750	0	0	30
May	8370	700	0	0	31
June	6000	750	0	0	30
July	9300	750	0	0	31
August	9300	750	0	0	31
September	9000	750	0	0	30
October	8370	750	0	0	31
November	8100	780	0	0	30
December	7750	750	0	0	31
TOTAL	102190		0		

Submitted Electronically