KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4699
Name: Phillips Oil Properties Inc.
Address 1: 733 N. BALTIMORE AVE
Address 2:
City: DERBY State: KS Zip: 67037 + 1609
Contact Person: Troy Phillips
Phone: ( 316 ) 295-4335
Lease Name: MELLIES
Well Number: 4

API No.: 15-015-22823-00-00
Permit No: D24392.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - NW - NW - SW Sec. 15 Twp. 29 S. R. 6 ☑ E ☐ W
*(Q/Q/Q/Q)*
4341 feet from ☐ N / ☑ S Line of Section
5102 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 27900 | 0 | 0 | 0 | 31 |
| February | 25200 | 0 | 0 | 0 | 28 |
| March | 27900 | 0 | 0 | 0 | 31 |
| April | 27000 | 0 | 0 | 0 | 30 |
| May | 27900 | 0 | 0 | 0 | 31 |
| June | 27000 | 0 | 0 | 0 | 30 |
| July | 27900 | 0 | 0 | 0 | 31 |
| August | 27900 | 0 | 0 | 0 | 31 |
| September | 27000 | 0 | 0 | 0 | 30 |
| October | 27900 | 0 | 0 | 0 | 31 |
| November | 27000 | 0 | 0 | 0 | 30 |
| December | 27900 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 328500 | | 0 | | |

Submitted Electronically