KOLAR Document ID: 1438580

KANSAS CORPORATION COMMISSION OIL & GAS CONSER

## TEMPORARY ABANDONME

\_\_\_ Size: \_\_\_

\_\_\_ Plug Back Depth: \_\_\_

Packer Type: \_\_\_

Total Depth: \_\_\_

		OIL & GAS	CONSE	ERVATION [	DIVISION		July 2017  Form must be Typed  Form must be signed	
	TEMPO	ORARY ABAN	DONM	IENT W	ELL APPLICA	TION All	blanks must be complete	
OPERATOR: License#				API No. 15-				
Name:				Spot Description:				
Address 1:						Twp S. R.		
Address 2:				feet from N / S Line of Section feet from E / W Line of Section  GPS Location: Lat: , Long: (e.g. xxx.xxxxx)				
City:	State:	_ Zip: +						
Contact Person:				Datum:	(e.g. xx.xxxxx)	, Long   WGS84	(e.gxxx.xxxxx)	
Phone:( )				Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB				
Contact Person Email:				Lease Name: Well #:				
	Field Contact Person:				Well Type: (check one)  Oil Gas OG WSW Other:			
Field Contact Person Phon	e:()			SWD Permit #: ENHR Permit #:				
	,				orage Permit #:	Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Su	rface:	How De	etermined?			Da	te:	
Casing Squeeze(s):	to w	sacks of ce	ement,	(top) to	(bottom) W /	sacks of cement. Da	te:	
Do you have a valid Oil & G	Sas Lease? Yes	No						
Depth and Type:	in Hole at [	Tools in Hole at	th) Cas	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT	T. I ALT. II Depth	of: DV Tool:(depth)	w/	sack	s of cement Port Col	llar: w /	sack of cement	

Geological Date:								
Formation Name	Formation Top Formation Base			Completion Information				
1	At:	to	Feet	Perforation Interval	to	Feet or Open Hole Interval	to	Feet
2	At:	to	Feet	Perforation Interval	to	Feet or Open Hole Interval	to	Feet
IINDED DENALTY OF DED HIDV	I UEDEDV ATTE	CT TU AT TUE IA	IEODM ATI	ON CONTAINED HEDEN	NICTOLIE AN	D CODDECTTO THE DEST OF MV	VNOW! E	DOE

\_\_\_\_\_ Plug Back Method: \_\_\_\_

## Submitted Electronically

\_\_\_\_\_ Inch Set at: \_\_\_\_

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	nied Date:				

## Mail to the Appropriate KCC Conservation Office:

from both ten no no no no no not not not not not not	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Table 1 or 1 o	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there has not not contain the same that the same tha	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

February 05, 2019

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-135-24388-00-00 JARVIS 1 SE/4 Sec.05-17S-24W Ness County, Kansas

## Dear Glenna Lowe:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/05/2020.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"