KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + 0187
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: GANO
Well Number: 3

API No.: 15-065-01838-00-01
Permit No: E13102.4
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - NW Sec. 6 Twp. 10 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
4274 feet from ☐ N / ☑ S Line of Section
3011 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9448	200	0		31
February	6960	200	0		28
March	7764	200	0		31
April	7156	200	0		30
May	7459	200	0		31
June	7469	200	0		30
July	8051	200	0		31
August	7562	200	0		31
September	7458	200	0		30
October	7500	200	0		31
November	7574	200	0		30
December	7111	200	0		31
TOTAL	91512		0		

Submitted Electronically