KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + 0187
Contact Person: Mickie McElroy
Phone: ( 785 ) 689-4816
Lease Name: BIRD
Well Number: 15 OWWO

API No.: 15-163-20370-00-01
Permit No: D27696.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - SE - NW Sec. 30 Twp. 8 S. R. 17 ☐ E ☑ W
*(Q/Q/Q/Q)*
3567 feet from ☐ N / ☑ S Line of Section
2823 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 16531 | 0 | 0 | | 31 |
| February | 15821 | 0 | 0 | | 28 |
| March | 16959 | 0 | 0 | | 31 |
| April | 17126 | 0 | 0 | | 30 |
| May | 18125 | 0 | 0 | | 31 |
| June | 16577 | 0 | 0 | | 30 |
| July | 18300 | 0 | 0 | | 31 |
| August | 18124 | 0 | 0 | | 31 |
| September | 16579 | 0 | 0 | | 30 |
| October | 17894 | 0 | 0 | | 31 |
| November | 16062 | 0 | 0 | | 28 |
| December | 18363 | 0 | 0 | | 31 |
| ***TOTAL*** | 206461 | | 0 | | |

Submitted Electronically