KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 7281
Name: Vonfeldt, Alan J
Address 1: P.O. BOX 611
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0611
Contact Person: Alan Vonfeldt
Phone: ( 785 ) 483-0252
Lease Name: MICHAELIS
Well Number: 1

API No.: 15-167-23967-00-02
Permit No: E32139.1
Reporting Year: 2018
*(January 1 to December 31)*

SE - NE - SW - SW Sec. 33 Twp. 14 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
799 feet from ☐ N / ☑ S Line of Section
1170 feet from ☐ E / ☑ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: TORONTO,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1860 | 300 | 0 | 0 | 31 |
| February | 1680 | 300 | 0 | 0 | 28 |
| March | 1860 | 300 | 0 | 0 | 31 |
| April | 1800 | 300 | 0 | 0 | 30 |
| May | 1860 | 300 | 0 | 0 | 31 |
| June | 1800 | 300 | 0 | 0 | 30 |
| July | 1860 | 300 | 0 | 0 | 31 |
| August | 1860 | 300 | 0 | 0 | 31 |
| September | 1800 | 300 | 0 | 0 | 30 |
| October | 1860 | 300 | 0 | 0 | 31 |
| November | 1800 | 300 | 0 | 0 | 30 |
| December | 1860 | 300 | 0 | 0 | 31 |
| ***TOTAL*** | 21900 | | 0 | | |

Submitted Electronically