KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katheirne McClurkan
Phone: (972) 628-1660
Lease Name: BRANSTETTER CHESTER UNIT
Well Number: 303

API No.: 15-081-21419-00-01
Permit No: E28766.4
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - SW Sec. 31 Twp. 27 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1680 feet from ☐ N / ☑ S Line of Section
3102 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	31
February	0	0	0	0	28
March	581	458	0	0	31
April	2491	1510	0	0	30
May	766	1520	0	0	31
June	871	1560	0	0	30
July	19	1600	0	0	31
August	908	1600	0	0	31
September	0	1620	0	0	30
October	2167	1800	0	0	31
November	403	1830	0	0	30
December	0	0	0	0	31
TOTAL	8206		0		

Submitted Electronically