KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6768
Name: Carrie Exploration & Development, LLC
Address 1: 1611 COPPER CREEK CT.
Address 2:
City: HAYS State: KS Zip: 67601 + 2667
Contact Person: ron herold
Phone: (785) 625-9318
Lease Name: NIXON
Well Number: 3

API No.: 15-195-00489-00-01
Permit No: D20850.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SE - NW Sec. 23 Twp. 12 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
3371 feet from ☐ N / ☑ S Line of Section
3366 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 21000 mg/l Specific Gravity: 1.02 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2400	0	0		30
February	2000	0	0		28
March	2200	0	0		31
April	3000	0	0		30
May	3000	0	0		31
June	3400	0	0		30
July	3600	0	0		31
August	2800	0	0		31
September	3000	0	0		30
October	3000	0	0		31
November	2800	0	0		30
December	2800	0	0		31
TOTAL	34000		0		

Submitted Electronically