KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6768
Name: Carrie Exploration & Development, LLC
Address 1: 1611 COPPER CREEK CT.
Address 2:
City: HAYS State: KS Zip: 67601 + 2667
Contact Person: ron herold
Phone: ( 785 ) 625-9318
Lease Name: ROTH
Well Number: C-2

API No.: 15-009-22149-00-01
Permit No: D21409.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - SE - NE - NW Sec. 36 Twp. 19 S. R. 11 ☐ E ☑ W
*(Q/Q/Q/Q)*
4372 feet from ☐ N / ☑ S Line of Section
3142 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 36000 | 0 | 0 | | 31 |
| February | 35000 | 0 | 0 | | 28 |
| March | 36000 | 0 | 0 | | 31 |
| April | 36000 | 0 | 0 | | 30 |
| May | 36000 | 0 | 0 | | 31 |
| June | 36000 | 0 | 0 | | 30 |
| July | 36000 | 0 | 0 | | 31 |
| August | 36000 | 0 | 0 | | 31 |
| September | 34000 | 0 | 0 | | 30 |
| October | 36000 | 0 | 0 | | 31 |
| November | 36000 | 0 | 0 | | 30 |
| December | 36000 | 0 | 0 | | 31 |
| ***TOTAL*** | 429000 | | 0 | | |

Submitted Electronically