KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32218
Name: TDR Construction, Inc.
Address 1: PO BOX 716
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 0716
Contact Person: Lesli Baker
Phone: ( 913 ) 592-3030
Lease Name: BECKMEYER
Well Number: I-11

API No.: 15-059-25625-00-00
Permit No: E30088.8
Reporting Year: 2018
*(January 1 to December 31)*

SE - NW - SE - SE Sec. 32 Twp. 15 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
1650 feet from ☐ N / ☑ S Line of Section
1620 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 750 | 550 | 0 | 0 | 31 |
| February | 682 | 550 | 0 | 0 | 28 |
| March | 751 | 550 | 0 | 0 | 31 |
| April | 743 | 550 | 0 | 0 | 30 |
| May | 764 | 550 | 0 | 0 | 31 |
| June | 731 | 550 | 0 | 0 | 30 |
| July | 728 | 550 | 0 | 0 | 31 |
| August | 738 | 550 | 0 | 0 | 31 |
| September | 736 | 550 | 0 | 0 | 30 |
| October | 729 | 550 | 0 | 0 | 31 |
| November | 744 | 550 | 0 | 0 | 30 |
| December | 754 | 550 | 0 | 0 | 31 |
| ***TOTAL*** | 8850 | | 0 | | |

Submitted Electronically