KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEBRA CLINGAN
Phone: (316) 267-4379
Lease Name: FINDLEY
Well Number: B-1

API No.: 15-077-20807-00-01
Permit No: E28016.1
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - NW - NE Sec. 27 Twp. 32 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
4657 feet from ☐ N / ☑ S Line of Section
1928 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	868	0	0		31
February	784	0	0		28
March	812	0	0		31
April	756	0	0		30
May	852	0	0		31
June	860	0	0		30
July	868	0	0		31
August	868	0	0		31
September	840	0	0		30
October	858	0	0		31
November	812	0	0		30
December	832	0	0		31
TOTAL	10010		0		

Submitted Electronically