KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3359
Name: T & R Oil Company, a General Partnership
Address 1: PO BOX 92
Address 2:
City: MOLINE State: KS Zip: 67353 + 0092
Contact Person: Roger Patteson
Phone: (620) 647-3352
Lease Name: DENTON
Well Number: 15

API No.: 15-035-24603-00-01
Permit No: E32654.1
Reporting Year: 2018
(January 1 to December 31)

E2 - SW - SE - SE Sec. 4 Twp. 31 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
690 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	21000	0	0	0	30
December	21700	0	0	0	31
TOTAL	42700		0		

Submitted Electronically