KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: EUBANK NORTH UNIT
Well Number: 13-2

API No.: 15-081-10039-00-02
Permit No: E28302.9
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NW - NW Sec. 3 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4679 feet from ☐ N / ☑ S Line of Section
4641 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	33192	0	0	0	31
February	31515	0	0	0	28
March	32472	0	0	0	31
April	31254	0	0	0	30
May	33768	0	0	0	31
June	32082	0	0	0	30
July	33994	100	0	0	31
August	31385	217	0	0	31
September	29179	219	0	0	30
October	29687	140	0	0	31
November	29269	10	0	0	30
December	30035	0	0	0	31
TOTAL	377832		0		

Submitted Electronically