KOLAR Document ID: 1439597

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + ____
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: BEULA BROWN SWD
Well Number: 1

API No.: 15-063-20878-00-01
Permit No: D23884.0
Reporting Year: 2018
(January 1 to December 31)

____ - E2 - NE - NW Sec. 28 Twp. 15 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
4619 feet from ☐ N / ☑ S Line of Section
3054 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0		0
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL	0		0		

Submitted Electronically

KOLAR Document ID: 1407225

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☑ Saltwater Disposal Well - Permit No.: D23884.0
  - Spot Location: 4619 feet from ☐ N / ☑ S Line
  - 3054 feet from ☑ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
  - Entire Project: ☐ Yes ☐ No
  - Number of Injection Wells _____ **

Field Name: Jasper East Field

***** Side Two Must Be Completed.***

Effective Date of Transfer: 05/01/2018

KS Dept of Revenue Lease No.: _____

Lease Name: BEULA BROWN

__ - __ - __ - NW Sec. 28 Twp. 15 R. 29 ☐ E ☑ W

Legal Description of Lease:

C E/2 NE NW Section 28-15S-29W, Gove County, KS

County: Gove

Production Zone(s): _____

Injection Zone(s): Cedar Hills

Surface Pit Permit No.: _____ *(API No. if Drill Pit, WO or Haul)*

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 32457

Past Operator's Name & Address: Abercrombie Energy, LLC

10209 W. CENTRAL, STE 2 WICHITA,KS 67212

Title: Pres. of G&F Resources, Inc., Mgr.

Contact Person: Mark R. Galyon

Phone: (316)262-1841

Date: 06/13/2018

Signature: Deborah Ammerman

New Operator's License No. 31652

New Operator's Name & Address: Norstar Petroleum, Inc.

88 INVERNESS CIR E. UNIT F104 ENGLEWOOD,CO 80112-5514

Title: President

Contact Person: Per Burchardt

Phone: (303)925-0696

Oil / Gas Purchaser: N/A

Date: 06/13/2018

Signature: Brady Pfeiffer

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Norstar Petroleum, Inc. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D23884.0 . Recommended action: NONE

Date: 06/20/2018 April Bohm
Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____ .

Date: _____ _____
Authorized Signature

DISTRICT _____ EPR 06/19/2018 PRODUCTION _____ UIC 06/20/2018

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: BEULA BROWN * Location: 28-15S-29W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-063-20878-00-01	4619 FSL *Circle* FSL/FNL	3054 FEL *Circle* FEL/FWL	SWD	AI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1407225

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☒ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + _ _ _ _
Contact Person: Mark R. Galyon
Phone: (316) 262-1841 Fax: ( ) _____
Email Address: mrg@abercrombiegroup.com

Well Location:
_ - _ - _ - NW Sec. 28 Twp. 15 S. R. 29 ☐ East ☒ West
County: Gove
Lease Name: BEULA BROWN Well #: See T1 Side Two

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

C E/2 NE NW Section 28-15S-29W, Gove County, KS

Surface Owner Information:
Name: Carole Bennett
Address 1: P O Box 143
Address 2:
City: Healy State: KS Zip: 67850 + 67850

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 06/13/2018 Signature of Operator or Agent: Mark R. Galyon Title: Pres. of G&F Resources, Inc., Mgr.

Abercrombie Acquisition
NENW; NE 28, 15S-29W
Gove Co., KS

BILL OF SALE
BENNETT/BROWN PROPERTIES, GOVE CO., KANSAS

KNOW ALL MEN BY THESE PRESENTS, that, effective May 1, 2018 ("Effective Date"), in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, **ABERCROMBIE ENERGY, LLC**, 10209 W. Central Avenue, Suite 2, Wichita, KS 67212, ("Seller"), does hereby grant, assign, bargain, sell, transfer, deliver and release unto **NORSTAR PETROLEUM INC.**, 88 Inverness Circle E, Unit F104, Englewood, CO 80112-5514, ("Purchaser"), subject to the terms of that certain Letter Agreement, dated April 23, 2018, between Seller and Purchaser, ("Agreement"), all of Seller's right, title and interest in and to all of the wellbores, surface equipment, downhole equipment, fixtures and related inventory (excluding the produced oil inventory in the surface tanks which is to be sold 100% by the Seller within 30 days of the Effective Date), including all personal property of whatsoever nature ("Subject Property"), whether individually or properly described in Exhibit "A", attached hereto, used in connection with the **Bennett #1** (API# 15-063-20799), **Bennett #2** (API# 15-063-20836), and the **Beula Brown #1 SWD** (API# 15-063-20878-00-01), (the "Wells"), all of which are located on the following described lands in **Gove County, Kansas,** (the "Lands"), to-wit:

Township 15 South, Range 29 West
Section 28: NE/4NW/4; NE/4

Seller hereby covenants that it is the lawful owner of Subject Property and the Wells and has the right to sell 100% of the Subject Property and the Wells. Seller has not made or created any liens, encumbrances, mortgages, restrictions, easements, assessments or other matters on or against Seller's working interest in the Subject Property and the Wells which are not of record. Both Seller and Purchaser acknowledge that they may own and operate other wells in the area and that the sale of the Subject Property and the Wells hereunder will in no way interfere with the operations of the other wells located on lands adjacent to or within the vicinity of the Lands.

This Bill of Sale is delivered by Seller without warranty of title, express or implied. Buyer acknowledges that it has knowledge of the condition of the Subject Property and Wells, including the surface of the Lands, both above the surface and beneath the surface. The Subject Property and the Wells are sold and conveyed **"AS IS, WHERE IS",** and Seller expressly disclaims all express or implied warranties with respect thereto, including, without limitation, any implied warranty of merchantability or fitness for a particular purpose or any warranty of title. Buyer agrees to indemnify Seller from and against any claims related to the Subject Property and Wells, except as may result from a breach by the Seller, of any of the representations and warranties it makes in this Bill of Sale and in the Agreement.

Purchaser recognizes that the Wells, located on the Lands, are currently shut-in and temporarily abandoned and that Seller hereby sells the Wells and the Subject Property to Purchaser in exchange for Purchaser's takeover of operations in accordance with the rules and regulations of the Kansas Corporation Commission, inclusive of Seller's obligation to plug and abandon the Wells, to remove the Subject Property and to restore the condition of the surface of the Lands to the satisfaction of the surface owner. Seller agrees to comply with the requirements of the Kansas Corporation Commission and to prepare any documentation necessary for the transfer of the Wells and the Subject Property.

TO HAVE AND TO HOLD, all of Seller's right, title and interest in and to the Subject Property and the Well to the Purchaser.

EXECUTED this 31ST day of MAY, 2018, but made effective for all purposes as of the Effective Date.

"SELLER":

ABERCROMBIE ENERGY, LLC

By: MACK GALYON
Title: PRESIDENT OF G&F RESOURCES, INC., MANAGER

"PURCHASER":

NORSTAR PETROLEUM INC.

By: Per Burchardt
Title: President

ACKNOWLEDGMENTS

STATE OF KANSAS)
) **ss.**
COUNTY OF SEDGWICK)

This instrument was acknowledged before me on this 12th day of June, 2018, by Mark R. Galyon, as ~~Pres. of G&F Resources, Inc.,~~ Manager of Abercrombie Energy, LLC, a Kansas limited liability company, on behalf of said limited liability company.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission Expires:

3/1/2020

Deborah K. Ammerman
Notary Public

DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-2020

STATE OF COLORADO)
) **ss.**
COUNTY OF ARAPAHOE)

This instrument was acknowledged before me on this 31st day of May, 2018, by Per Burchardt, as President of Norstar Petroleum Inc., a Colorado corporation, on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission Expires:

PATSY BOTTS
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20044035676
MY COMMISSION EXPIRES OCTOBER 5, 2020

Patsy Botts
Notary Public

EXHIBIT "A"

Attached to that certain Bill of Sale dated effective May 1, 2018, between Seller and Purchaser

SUBJECT PROPERTY

At Bennett #1 Wellsite: American 114 Pumping Unit with C96 Engine
~124 joints of 2 3/8" tubing
~ 159 ¾" and 7/8" rods

At Bennett #2 Wellsite: American 80 Pumping Unit with Fairbanks 503 Engine
~131 joints of 2 3/8" tubing
~159 ¾" and 7/8" rods

At Beula Brown #1 SWD Wellsite: ~1607' of 2 3/8" injection tubing
One downhole injection packer

At Bennett Tank Battery: One steel gunbarrel
Two steel stock tanks
One 100 bbl fiberglass water tank

Miscellaneous
All remaining Wellhead, Downhole & Miscellaneous Equipment necessary to produce, operate, gather and sell oil

WELLBORES

Bennett #1 Wellbore

Sec 28, T15S-R29W
SE/4NW/4NE/4
4290' FNL & 1650' FWL
API #15-063-20799
Gove Co., Kansas

Bennett #2 Wellbore

Sec 28, T15S-R29W
NW/4SE/4NE/4
3630' FNL & 990' FWL
API #15-063-20836
Gove Co., Kansas

Beula Brown #1 SWD Wellbore

Sec 28, T15S-R29W
E/2NE/4NW/4
4619' FNL & 3054' FWL
API #15-063-20878-00-01
Gove Co., Kansas