KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: FORREST COX
Well Number: 1

API No.: 15-081-22048-00-01
Permit No: E32573.1
Reporting Year: 2018
(January 1 to December 31)

SW - SW - SE - NW Sec. 14 Twp. 28 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2710 feet from ☐ N / ☑ S Line of Section
3946 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15106	0	0	0	31
February	13537	0	0	0	28
March	15292	0	0	0	31
April	15258	0	0	0	30
May	15396	0	0	0	31
June	15314	0	0	0	30
July	15630	0	0	0	31
August	15508	0	0	0	31
September	14633	0	0	0	30
October	14772	0	0	0	31
November	14223	0	0	0	30
December	14490	0	0	0	31
TOTAL	179159		0		

Submitted Electronically