KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: (972) 277-1397
Lease Name: SANFORD
Well Number: 1

API No.: 15-093-00629-00-01
Permit No: D20345.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - SE Sec. 33 Twp. 22 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
1343 feet from ☐ N / ☑ S Line of Section
1332 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 325 psi Injection Zone: WHITEHORSE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5255	0	0		31
February	6115	0	0		28
March	7234	0	0		31
April	7410	0	0		30
May	7432	0	0		31
June	5682	290	0		30
July	12474	310	0		31
August	12332	315	0		31
September	9733	295	0		30
October	4675	0	0		31
November	15398	0	0		30
December	12339	0	0		31
TOTAL	106079		0		

Submitted Electronically