KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + __ __ __ __
Contact Person: Emily J. Van Der Gryp
Phone: (972) 277-1397
Lease Name: TATE
Well Number: 1

API No.: 15-093-20267-00-01
Permit No: D19505.0
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SE - SW Sec. 21 Twp. 23 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
688 feet from ☐ N / ☑ S Line of Section
3295 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: WHITEHORSE
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2403	0	0		31
February	1868	0	0		28
March	2380	0	0		31
April	2899	0	0		30
May	2373	0	0		31
June	2471	0	0		30
July	2136	0	0		31
August	2148	0	0		31
September	2471	0	0		30
October	2505	0	0		31
November	2228	0	0		30
December	2217	0	0		31
TOTAL	28099		0		

Submitted Electronically