KOLAR Document ID: 1439689

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:		
Name	:			Permit No:		
Addre	ess 1:			Reporting Year:		
Addre	ess 2:				(January 1 to December	31)
City: _		State: Zip:	+		Sec Twp S.	R 🔲 E 🔲 V
Conta	act Person:			(0/0/0/0)	feet from N /	S Line of Section
Phone	e: ()				feet from E /	W Line of Section
Lease	Name:			County:		
Well N	Number:					
I. Inje	ection Fluid:					
-	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
;	Source:	Produced Water	Other (Attach list)			
(Quality: Total	Dissolved Solids:	mg/l Specific Grav	rity: Additives	:	
	(Attach water analysi	is, if available)				
ı	Maximum Authorized	I Injection Pressure: I Injection Rate: anced Recovery Injection Wells	barrels per da	ay	:	
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June	-				
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

KOLAR Document ID: 1427929

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -	
Address 1:			I .	•	Twp S. R East West
				Feet from	
City:	State:	Zip: +		Feet from	East / West Line of Section
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:
Phone: ()				□ NE □ NW	SE SW
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)
De	pth to Top:	Bottom: T.D	""		
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:	
Show depth and thickness	ss of all water, oil and gas	formations.			
Oil, Gas or l	Water Records		Casing Record (Su	ırface, Conductor & Prod	luction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If
Plugging Contractor Lice	ense #:		_ Name:		
Address 1:			_ Address 2:		
City:			State:		
Phone: ()					
Name of Party Responsi	ble for Plugging Fees:				
State of	Cou	unty,	, SS.		
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

COPELAND

HAYSVILLE, KS 67060 **POST OFFICE BOX 438**

Invoice

Page: 1

(316) 524-1225

(316) 524-1027 FAX

Acid & Cement

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

GREATBEND NOV - 2 2018

ABERCROMBIE ENERGY, LLC 5510 OIL CENTER RD S GREAT BEND, KS 67530

BILL TO:

RECEIVED

NOV -8 2018

INVOICE NUMBER: C46298-IN

WICHITA

LEASE: JURY #2 SWD

				NET 30 DAYS	7	Thos	7.00.00.00.00.00.00.00.00.00.00.00.00.00
2,671.26	Invoice Total:		RGES ONLY.	MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.	MILEAGE, PUMP A		
192.13		SEWCO	IS ADDED TO	FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO	FUEL SURCHARGE	HAYSVILLE, KS 67060	HAYSVILLE, K
2 479 13	Net Invoice:			СОР			REMIT TO:
				WCY	VERIFIED ACCURACY		
				7	APTRIOVAL 7		_
				LUG +2 SWD	CEMENT TO PLUG		-
				C	1354050 Sm7 JuR 4	9	
				7,500		¥	×
			1	TNITOWN	A PAROEPH		
			14-1-1		ASSUME AND AND A		
					ENDOR NUMBER		
304.27	1.10	10.00		ON MILES	BULK TRUCK - TON MILES	₹	307.34
142.88	1.25	10.00			BULK CHARGE	EA	127.00
39.60	22.00	10.00		GEL	2% ADDITIONAL GEL	SK	2.00
1,209.38	10.75	10.00		% GEL	60/40 POZ MIX 2% GEL	SK	125.00
585.00	650.00	10.00		PLUG JOB	PUMP CHARGE-PLUG JOB	EΑ	1.00
198.00	4.00	10.00		MILEAGE CEMENT PUMP TRUCK	MILEAGE CEME	₹	55.00
EXTENSION	PRICE	D/C		SCRIPTION	ITEM NO./DESCRIPTION	U/M	QUANTITY
NET 30	7			10/23/2018		C46298	10/30/2018
SPECIAL INSTRUCTIONS	SPECIAL I	RDER	PURCHASE ORDER	ORDER DATE	SALESMAN	ORDER	DATE

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



TREATMENT REPORT

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lb.	Gals.				P.B. to	ŗŧ,	T.D.	Open Hole Size
:			Materials: Type	Plugging or Sealing Materials:				
				ft. Auxiliary Tools		ft. to	Perforated from	
			MIKE	ft. Personnel GREG MIKE	ft	Swung at	Size & Wt.	Tubing: Size
	367-308T	w		ft. Auxiliary Equipment	ft. to ft	d from	Cemented: Yes ▼ Perforated from	Cem
Twin		320 sp.	No. Used: Std.	ft. Pump Trucks.	ft. Bottom atft	Top at	Type & Wt.	Liner: Size
					to	Perf.		Formation:
Bbl./Gal.		le:	Actual Volume of Oil / Water to Load Hole:	Actual Volume of C	to	Perf.		Formation:
No. ft. 0	ft	ft. to		from	to	Perf.		Formation:
No. ft. 0	 	î.t. to		from	ft.	/t.	5 1/2 Type & Wt.	Casing: Size
No. ft. 0	#	ft. to		Treated from				
			Bbl./Gal.	Flush		State KS	SEWARD	County SEV
			Bbl./Gal.			Field		Location
			Bbl./Gal.				Well Name & No. JURY #2 SWD	Well Name & N
			Bbl./Gal.				Company ABERCROMBIE ENERGY	Company ABI
			Bbl./Gal.	Bkdown	F.O. No. 46298		Date 10/23/2018 District GB	Date 10/2:
Pounds of Sand	Sand Size	Type Fluid	Amt.	Type Treatment:				

epresentative		TIM JULI	AN Treater GREG C.
PRESSU		Total Fluid Pumped	REMARKS
Tubing	Casing	or and a second	TANTOUNG
			ON LOCATION
			CIBP SET @ 1325'. RUN TUBING TO 1272'
		2	PUMP 50 SKS 60/40 4% GEL @1272'
			PULL TUBING. TIE ON TO 5 1/2 CASING AND TRIED TO BREAK CIRC.
			COULD NOT BREAK CIRCULATION
			RUN TUBING TO 544'. CIRC CEMENT OUT OF 5 1/2 CASING
			TOOK 65 SKS 60/40 4% GEL TO CIRCULATE
			TOP OFF 5 1/2 CASING WITH 5 SKS 60/40 4% GEL
			TIED ON TO SURFACE PIPE. PUMPED 5 SKS 60/40 4% GEL. PSI UP TO 200#
	þ		
			JOB COMPLETE
			THANK YOU!
	TIME PRESS .m./p.m. Tubing .0:15	Casing	ESSURE LESSURE LESSURE LESSURE LESSURE LESSURE LES LES LES LES LES LES LES LES LES LE