KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: HERRICK
Well Number: 2-26

API No.: 15-187-21301-00-01
Permit No: D32355.0
Reporting Year: 2018
(January 1 to December 31)

SW - SE - NW - SW Sec. 26 Twp. 30 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
1586 feet from ☐ N / ☑ S Line of Section
4493 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1150 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13842	0	0	0	31
February	13369	0	0	0	28
March	13223	0	0	0	31
April	13114	0	0	0	30
May	13338	0	0	0	31
June	12828	0	0	0	30
July	11121	0	0	0	31
August	10726	0	0	0	31
September	10753	0	0	0	30
October	11988	0	0	0	31
November	10988	0	0	0	30
December	11934	0	0	0	31
TOTAL	147224		0		

Submitted Electronically