KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33596
Name: Unit Petroleum Company
Address 1: 8200 SOUTH UNIT DRIVE
Address 2:
City: TULSA State: OK Zip: 74132 + __ __ __ __
Contact Person: Elizabeth Telford
Phone: (918) 477-3930
Lease Name: ZOLOTY
Well Number: 17 #1H

API No.: 15-155-21663-01-01
Permit No: E32458.1
Reporting Year: 2018
(January 1 to December 31)

N2 - NW - NE - NE Sec. 20 Twp. 25 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
225 feet from ☑ N / ☐ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2819	0	0		01
February	0	0	0		0
March	170	0	0		1
April	787	0	0		3
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	0	0	0		0
November	0	0	0		0
December	0	0	0		0
TOTAL	3776		0		

Submitted Electronically