KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31021
Name: Castelli Exploration, Inc.
Address 1: 6908 NW 112TH
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976
Contact Person: Tisha Love
Phone: (405) 722-5511
Lease Name: DINKEL
Well Number: 3

API No.: 15-051-23066-00-01
Permit No: D21206.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SE - NE Sec. 28 Twp. 14 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2977 feet from ☐ N / ☑ S Line of Section
409 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2386	0	0		31
February	8340	0	0		28
March	10991	0	0		31
April	9857	0	0		30
May	10246	0	0		31
June	9934	0	0		30
July	10288	0	0		31
August	11263	0	0		31
September	10719	0	0		30
October	11522	0	0		31
November	9936	0	0		30
December	11521	0	0		31
TOTAL	117003		0		

Submitted Electronically