KOLAR Document ID: 1439948

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15						
Name:				Spot Description:							
Address 1:			.	Sec Twp S. R East West							
Address 2:				Feet from North / South Line of Section							
City:	State:	Zip: +	.	Feet from East / West Line of Section							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ( )				NE NW SE SW							
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:							
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:(Date)							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging Commenced:							
Depth to	Top: Botto	m: T.D		Plugging Completed:							
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	cord (Su		ce, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #	:		Name:								
Address 1:			Address 2:	s 2:							
City:			;	State:		Zip:+					
Phone: ( )											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed					
	(Print Name)			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## **HURRICANE SERVICES INC**

Customer	Val Energy	Leas	Lease & Well # Cook 1-10								Date 11/15/2018			)18			
Service District	Oakley,KS			County & State Thomas KS				Legals S/T/R	R 10-6S-35W			Job#					
Job Type	PTA	□ PROD	□ INJ		□ SWD			New Well?	□YES ■ No		Ticket#	ICT1572					
Equipment #	Driver				Jo	b Safety	y Anal	lysis - A Discuss	ion of Haza	rds &	& Safety Pro						
231	Josh	■ Hard hat		es			□ Lockout/	ut	■ Warning Signs & Flagging								
165/254	Lupe	■ H2S Monitor ■ Eye Protection							□ Required	nits	□ Fall Protection						
78	Dane	■ Safety Footwear ■ Respiratory Prote						ion	■ Slip/Trip/	Fall F	lazards	■ Specific Job Sec	quence/Exped	tation	ıs		
							Additional Chemical/Acid PPE			■ Overhead Hazards ■ Muster Point/N					Medical Locations		
		■ Hearing Pro	■ Fire l	Extinguis	her		■ Additional concerns or issues noted below										
						Con	mments										
		All chemicals	and cemei	nt delivered	from the	Oakley,	Ks sei	rvice center									
		]															
Product/ Service																	
Code			escription					Unit of Measure	Quantit	Magazina					t Amount		
M010	Heavy Equipment N						+	mi	<b></b>	0.00		Philippinskipustameterskipusus st. Aus			306.00		
M015	Light Equipment Mi	leage					+	mi		5.00					\$76.50		
M020	Ton Mileage						+	tm	726.50			\$926.29					
C010	Cement Pump						+	ea	<b></b>	00.1			637.50				
C035	Cement Data Acqui	ISITION					+	job	job 1.00 sack 360.00				\$212.50 \$3,978.00				
CP055	H-Plug											\$135.					
CP120	Flo-Seal			lb to					1,200	00.1							
CP095	Bentonite Gel Cottonseed Hulls							lb sack		5.00		MANAGEMENT EST ESTABLES EST PROTECTION DE CONTRACTOR DE		-	306.00 3153.00		
CP165	Cottonseed Hulls						+	Sauk		5.00				4	153.00		
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			Administrative pyllollockness (24)	Mallor Manada and an an anni Andrew													
Custo	omer Section: On t	ne following sca	ale how wo	uld you rate	Hurrica	ne Servic	ces Ind	o.?					Net:		\$6,731.15		
									Total Taxa	-	\$ -	Tax Rate:		$\geq$	$\leq$		
Ва	sed on this job, ho	w likely is it yo	ou would r	recommend	HSI to	A	gue?					ucts and services exempt. Hurricane	Sale Tax:	\$	-		
		Services relies on the customer provided well information above to make a determination if															
Į.	Jnlikely 1 2	3 4 5	6	7 8	9	10	Extrem	ely Likely			oducts are tax		Total:	\$	6,731.15		
									HSI Repi	rese	ntative:	Dane Retzlo	ff				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information presented in the performance

CUSTOMER AUTHORIZATION SIGNATURE



							And the second second							
CEMENT	TTRE	EATMEN	IT REP	ORT										
Cus	tomer:	Val Ene	ergy		Well:		Cook	1-10		Ticket	::	ICT1572		
City,	State:	Levant,	KS		County:		Thon	nas		Date	1	I1/15/2018		
Fiel	Field Rep: Rick Smith S-T-F				S-T-R:		10-6S-	-35W		Service	:	Oakley		
	A													
		Informati		4	Slur			4			ement Blenc	d		
	le Size:	}	in	-	Weight:	-	13.8 # / sx			Product	%	#		
	Depth:	ļ	ft	4	Water / Sx:	The second livery with the second	9 gal / sx	-	Class A	4	-			
Casing	g Size: Depth:		ft	-	Yield:		7 ft <sup>3</sup> / sx	-	Gel					
Tubing /			***************************************	-	Bbls / Ft.:			-	CaCI					
	Depth:				Depth:		ft bbls	-	Metso	-				
Tool / P		ļ	11	-	Volume:				KolSea					
	Depth:		ft	-	Excess:				PhenoS	jeal				
Displace		J	bbls	-		Total Slurry: bbl			Salt					
Бізрійсь	- Interne		pnia	1	Total Sacks:	250	5X	J						
TIME	RATE	PSI	BBLs		REMARKS	TIME	TIME RATE		BBLs		Total REMAR	I otal		
7:43 AM		Section of the section	GARAGE TO SERVICE STREET		rrive on location			PSI			MEMIAN	<b>4.9</b>		
7:50 AM					Safety meeting		+			<del>                                     </del>	AND AND DESCRIPTION OF THE PARTY OF THE PART			
7:55 AM					Rig up		+ +					Machine and a superfiction of the control of the co		
12:30 PM	4.0	90.0		Pump	300 lbs of Gel @2090		1				Market and the state of the same of the sa			
12:35 PM	4.0	300.0		T	n 100 lbs of hulls and displa									
12:42 PM					ills tubing out of hole						Marie and the state of the stat			
3:00 PM	4.0	210.0			900 lbs of gel @2030									
3:10 PM	4.0	170.0			Osks with 150 lbs hulls									
3:35 PM				R	Rig pulls casing									
5:15 PM	4.0	150.0		Mix 50 sk:	s with 50 lbs hulls @400									
5:45 PM					culate with 85 sks									
6:30 PM				To	op of with 15 sks									
					Wash up									
					Rig down									
					Depart									
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		CREW	Section Section (Section)	A CONTRACTOR	UNIT	1	* 1	1		SUMMARY	1			
	nenter:		Dane		-		Average	e Rate	Averaç	ge Pressure	Total F	luid		
Pump Ope			Dane			1	4 t	bpm	184.00	psi	-	bbls		
	ulk #1:		josh			1								
Bulk #2: lupe					1	,	1							

