

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

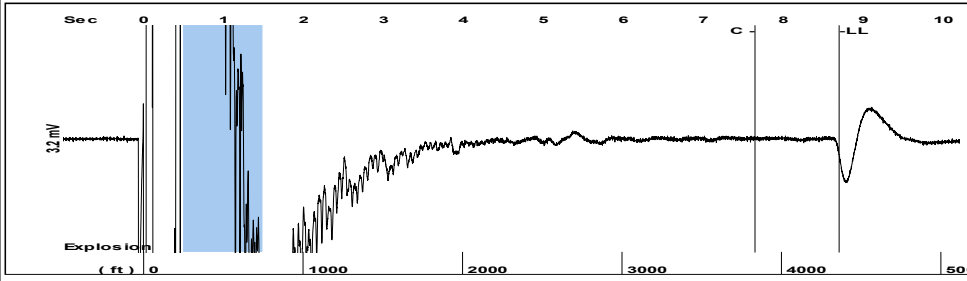
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

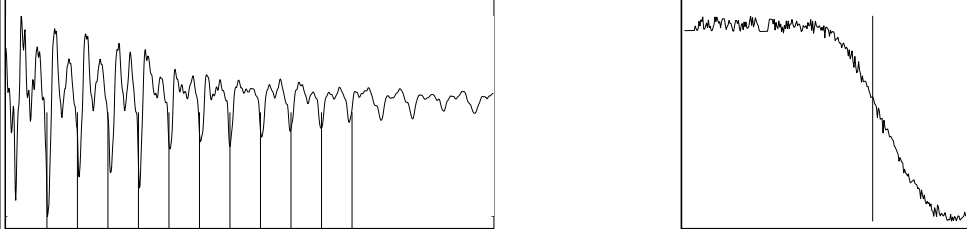
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Smith Unruh # 2 (acquired on: 02/05/19 10:20:03)



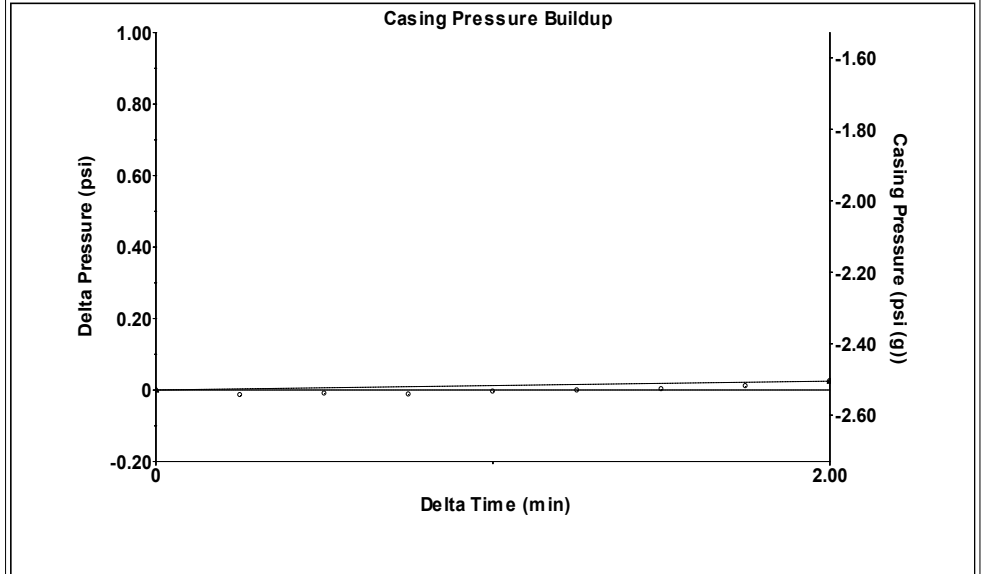
Filter Type High Pass Automatic Collar Count Yes Time 8.696 sec
 Manual Acoustic Velo 1005.75 ft/s Manual JTS/sec 15.9744 Joints 138.539 Jts
 Depth 4361.21 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Smith Unruh # 2 (acquired on: 02/05/19 10:20:03)

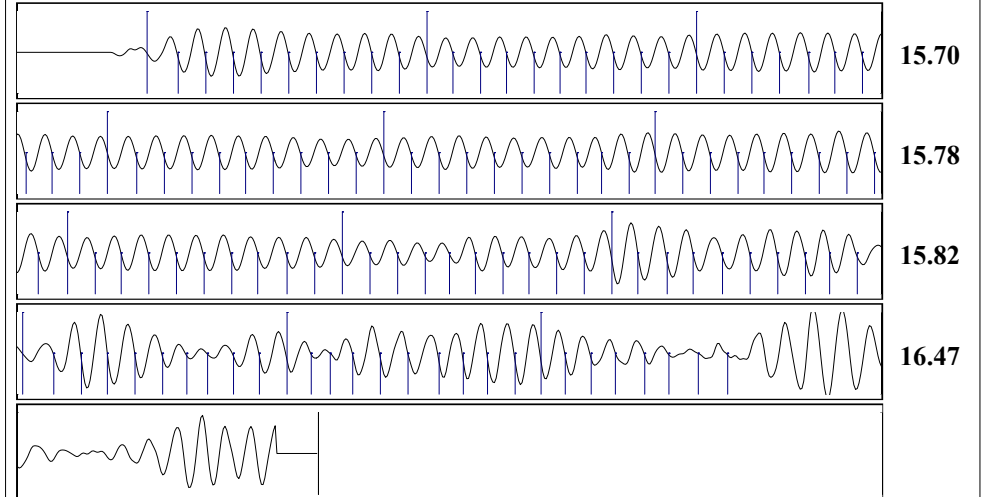


Change in Pressure 0.02 psi PT12865
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Smith Unruh # 2 (acquired on: 02/05/19 10:20:03)

Production	Potential	Casing Pressure		Producing
Current	- * - BBL/D	-2.5 psi (g)		Annular
Oil - * -	- * - BBL/D	Casing Pressure Buildup		Gas Flow 0 Mscf/D
Water - * -	- * - Mscf/D	0.025 psi		% Liquid 100 %
Gas - * -		2.00 min		
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	-0.7 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		4361.21 ft		
Gas 0.98 Sp.Gr.AIR		Pump Intake Depth		
		5166.00 ft		
Acoustic Velocity 1003.04 ft/s		Formation Depth		
		5166.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		805 ft		
Equivalent Gas Free Liquid HT (TVD)		805 ft		
Acoustic Test				
		Pump Intake		
		273.1 psi (g)		
		Producing BHP		
		273.1 psi (g)		
		Static BHP		
		- * - psi (g)		

Group: MyWells Well: Smith Unruh # 2 (acquired on: 02/05/19 10:20:03)



Acoustic Velocity 1003.04 ft/s Joints counted 117
 Joints Per Second 15.9314 jts/sec Joints to liquid level 138.539
 Depth to liquid level 4361.21 ft Filter Width 13.9744
 Automatic Collar Count Yes Time to 1st Collar 0.3 7.644

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

February 19, 2019

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 N Waterfront Pkwy
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-097-21437-00-00
SMITH-UNRUH 2
NW/4 Sec.34-29S-19W
Kiowa County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"