

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

TA #4-001-909

DOCKET # _____

CASING MECHANICAL INTEGRITY TEST

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

GPS SE SW NE, Sec 35, T 9 S, R 20 E (W)
2865' 2970 Feet from South Section Line
1622' 1650 Feet from East Section Line

Date injection started _____
API #15-163-02324-00-00

Lease Pywell B Well # 1
County Rooks

Operator: Venture Resources, Inc.
Name &
Address 2255 S. Wadsworth, Ste 205
Lakewood, Co 80227

Operator License # 30537
Contact Person John Cearley
Phone (785)-731-5073

Passed
11-21-18

Max. Auth. Injection Press. _____ Psi; Max Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____
Conductor Surface Production Liner Tubing
Size _____ 8 5/8 _____ 5 1/2 _____ Size _____
Set at _____ 244 _____ 3796 _____ Set at _____
Cement Top _____ Surf. w/125sx _____ 2800 w/125sx _____ Type _____
" Bottom _____ 244 _____ 3796 _____
DV Perf. 1650' w/1650 sx TD (and plug back) 3801 ft. depth
Packer type _____ Size _____ Set at _____
Zone of injection _____ ft. to ft. _____ Perf. or open hole _____

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min. 15 Min. 30 Min.

I
E Pressures: 320# 320# 320# Set up 1 System Pres. during test _____
L _____ Set up 2 Annular Pres. during test _____
D _____ Set up 3 Fluid loss during test _____ bbls.

A
T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with Retr. BP @ 3000'

Test Date 11-21-18 Using J&M Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3000 feet

was the zone tested John Cearley
Signature Title

The results were Satisfactory * Marginal _____, Not Satisfactory _____

State Agent: Pat Budore Title: E.C.R.S. Witness: YES * NO

REMARKS: Tested 5 1/2" casing

KCC Origin. Conservation Div.: KDHE/T: 04 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) N

GPS Lat 39.22763°N GPS Long 109.51820°W (If YES please describe in REMARKS) KCC Form U-7

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

February 08, 2019

Todd Smith
Venture Resources, Inc.
2255 S WADSWORTH, STE 205
LAKEWOOD, CO 80227

Re: Temporary Abandonment
API 15-163-02324-00-00
PYWELL B 1
NE/4 Sec.35-09S-20W
Rooks County, Kansas

Dear Todd Smith:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/08/2020.

Your exception application expires on 01/31/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/08/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS