KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7117
Name: Colorado Interstate Gas Co., LLC
Address 1: PO BOX 1087
Address 2:
City: COLORADO SPRINGS State: CO Zip: 80944 + 1087
Contact Person: Anthony P. Trinko
Phone: (719) 520-4557
Lease Name: BOEHM SWD
Well Number: 1

API No.: 15-129-20127-00-01
Permit No: D17194.0
Reporting Year: 2018
(January 1 to December 31)

NE - NE - SE - NE Sec. 15 Twp. 33 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
3669 feet from ☐ N / ☑ S Line of Section
135 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 45855 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MARMATON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	0			31
February	623	0			28
March	319	2			31
April	240	3			30
May	85	4			31
June	0	6			
July	0	13			
August	0	6			
September	0	14			
October	0	9			
November	0	0			
December	0	0			
TOTAL	2197		0		

Submitted Electronically