

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: Pauley Oil
Lease: S. Rolfs #6

SEC: 15 TWN: 17S RNG: 8W
 County: ELLSWORTH
 State: Kansas
 Drilling Contractor: Southwind Drilling,
 Inc - Rig 2
 Elevation: 1756 GL
 Field Name: Geneseo-Edwards
 Pool: Infield
 Job Number: 239

Operation:
 Test Complete

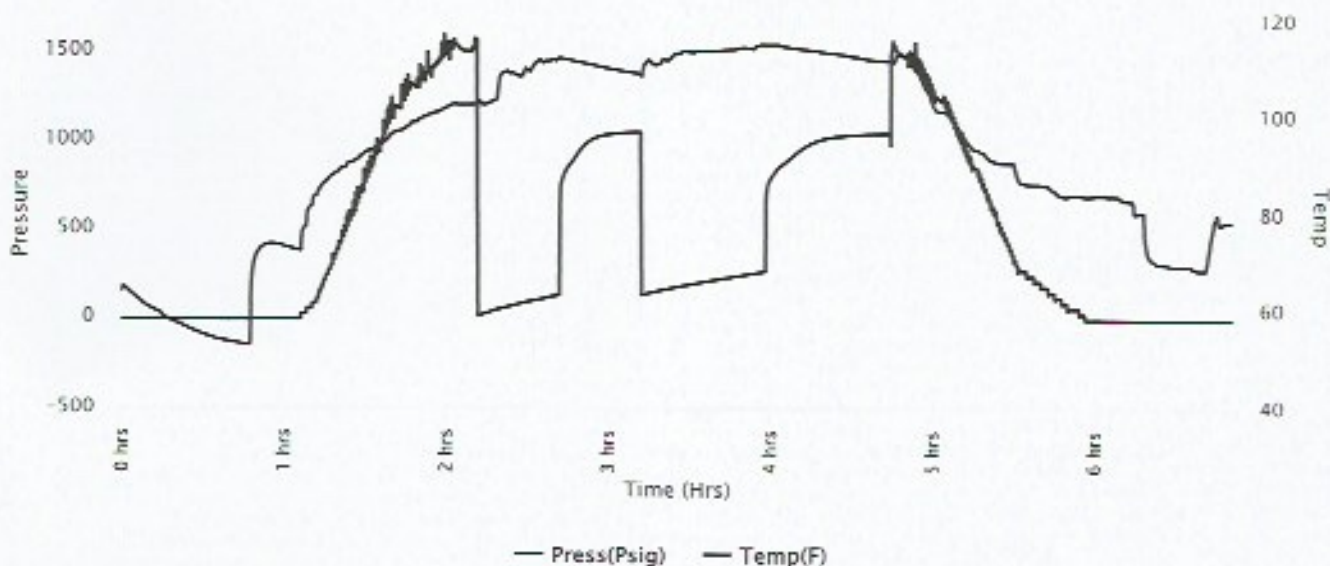
DATE
 September
26
 2018

DST #1 **Formation: Arbuckle** **Test Interval: 3170 - 3300'** **Total Depth: 3300'**
 Time On: 08:34 09/26 Time Off: 15:14 09/26
 Time On Bottom: 10:42 09/26 Time Off Bottom: 13:12 09/26

Electronic Volume
 Estimate:
 562'

1st Open	1st Close	2nd Open	2nd Close
Minutes: 30	Minutes: 30	Minutes: 45	Minutes: 45
Current Reading:	Current Reading:	Current Reading:	Current Reading:
30.9" at 30 min	0" at 30 min	39.8" at 45 min	0" at 45 min
Max Reading: 30.9"	Max Reading: 0"	Max Reading: 39.8"	Max Reading: 0"

Inside Recorder





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Lease: S. Rolfs #6**

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County: ELLSWORTH
State: Kansas
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Elevation: 1756 GL
Field Name: Geneseo-Edwards
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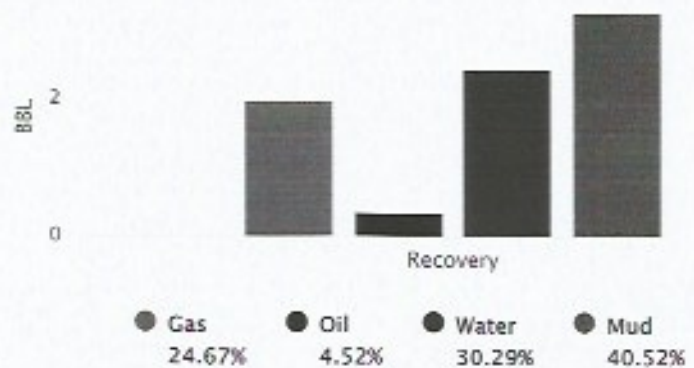
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Time On: 08:34 09/26 Time Off: 15:14 09/26
Time On Bottom: 10:42 09/26 Time Off Bottom: 13:12 09/26

<u>Recovered</u>						
<u>Foot</u>	<u>BRLS</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
5	0.07115	SLOCM	0	1	0	99
126	1.79298	SLOCSLWCHGCM	35	5	10	50
252	3.58596	SLOCSLGCHWCM	15	5	40	40
63	0.89649	SLOGCHWCM	20	5	35	40
63	0.89649	SLOCHWCHGCM	32	3	30	35
63	0.89649	SLOCMCHWCG	42	3	30	25

Total Recovered: 572 ft
Total Barrels Recovered: 8.13956

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1507	PSI
Initial Flow	17 to 136	PSI
Initial Closed in Pressure	1050	PSI
Final Flow Pressure	137 to 271	PSI
Final Closed in Pressure	1043	PSI
Final Hydrostatic Pressure	1504	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	0.6	%



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Lease: S. Rolfs #6**

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BUCKET MEASUREMENT:

1st Open: 1 in. blow building. BOB in 8 1/2 mins.

1st Close: No blow back.

2nd Open: 1/2 in. blow building. BOB in 11 mins.

2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 5% Oil 45% Water 50% Mud

Ph: 7

Measured RW: .4 @ 71 degrees °F

RW at Formation Temp: 0.253 @ 116 °F

Chlorides: 17,000 ppm



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Down Hole Makeup

Heads Up: 33.68 FT	Packer 1: 3185 FT
Drill Pipe: 3178.52 FT <i>ID-3 1/2</i>	Packer 2: 3170 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3157 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3269 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 130	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 93 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 32 FT <i>4 1/2-FH</i>	



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Mud Properties

Mud Type: Chemical Weight: 8.7 Viscosity: 65 Filtrate: 8.0 Chlorides: 3,000 ppm



Musgrove

Petroleum Geology
212 Main Street, Claflin KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Pauley Oil
 LEASE S. Rolfs #6
 FIELD Geneseo-Edwards
 LOCATION E2-W2-E2-SW (1320' FSL&1910 FWL)
 SEC 15 TWSP 17S RGE 8W
 COUNTY Ellsworth STATE KS

ELEVATIONS

KB 1765'
 DF _____
 GL 1756'
 Measurements Are Al
 From KB

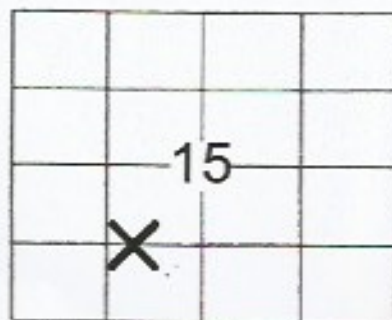
CONTRACTOR Southwind Drilling, Inc. Rig # 3
 SPUD 9/21/2018 COMP 09/27/2018
 RTD 3600' LTD 3600'
 MUD UP 2500' TYPE MUD Chemical

CASING
 SURFACE 8 5/8" @350'
 PRODUCTION 5 1/2" @ 3381'

ELECTRICAL SURVEYS
 PIONEER ENERGY
 DIL, MEL, CNL/CDL

SAMPLES SAVED FROM 2650' TO _____
 DRILLING TIME KEPT FROM 2650' TO _____
 SAMPLES EXAMINED FROM 2650' TO RTD
 GEOLOGICAL SUPERVISION FROM 2650' TO _____
 GEOLOGIST ON WELL Jim Musgrove

FORMATION TOPS	LOG	SAMPLES
HEEBNER	2682 -917	RTD 3600 -1835
TORONTO	2703 -938	LTD 3600 -1835
DOUGLAS	2714 -949	
BROWN LIME	2803 -1038	
LANSING	2826 -1061	
BKC	3151 -1386	
CONGLOMERATE	3179 -1414	
Simpson Sd. # 1	3246 -1481	
Simpson Sd. # 2	3288 -1523	
ARBUCKLE	3292 -1527	



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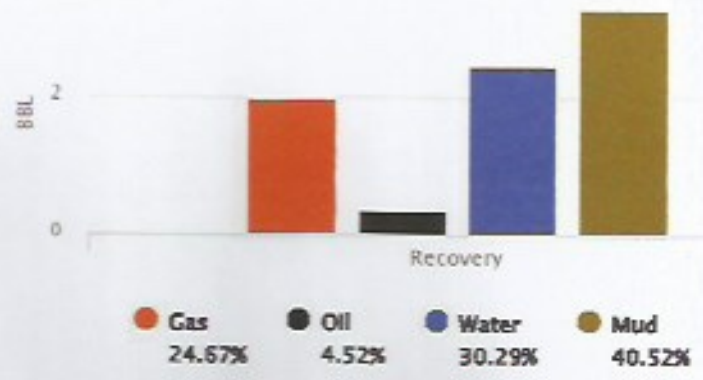
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Reversed Out
 NO

Recovery at a glance

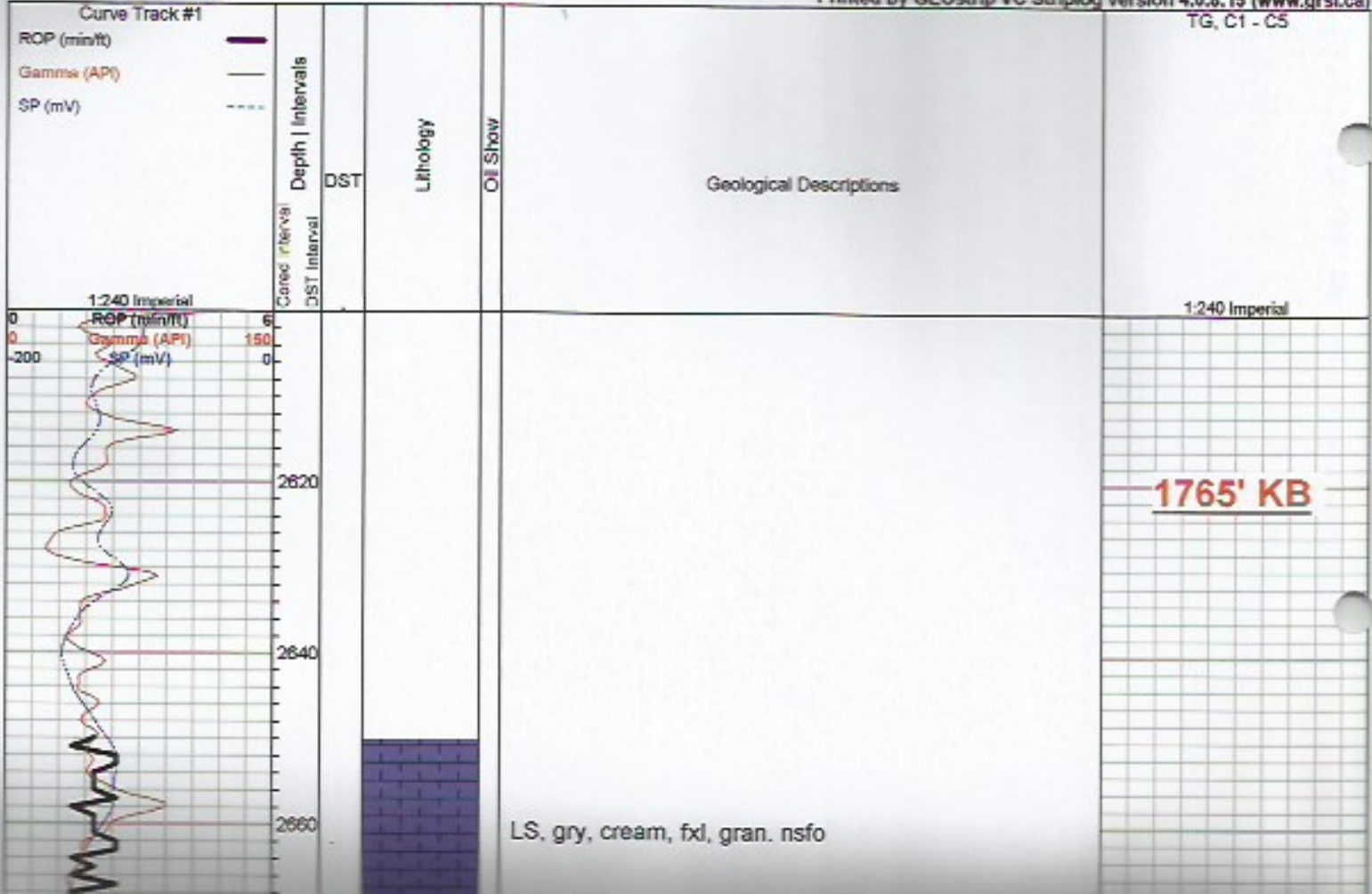
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Final Hydrostatic Pressure	1504	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	0.6	%



LEGEND

- Oil Show
 - Good Show
 - Fair Show
 - Poor Show
 - Spotted or Trace
 - Questionable Stn
 - Dead Oil Stn
 - Fluorescence
 - * Gas
- DST
 - DST Int
 - DST alt
 - Core
 - || tail pipe

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsl.ca)



Tr. LS, tan, fxl, dense

Sh. gry, gryish green

Toronto 2706.0 (-941.0)

LS, gry, tan, slightly cherty (dense)
Tr. white chalky LS, no shows

Douglas 2718.0 (-953.0)

Sd, gry, gryish green, vfg. mica in pts, few firable no shows

Sh, gry, gryish green, silty, no shows

LS, white, gry, chalky, poor porosity

-----Poor Samples-----

Brown Lime 2806.0 (-1041.0)

LS, tan, fxl, (dense)

Sh, gry, silty, soft

Lansing 2826.0 (-1061.0)

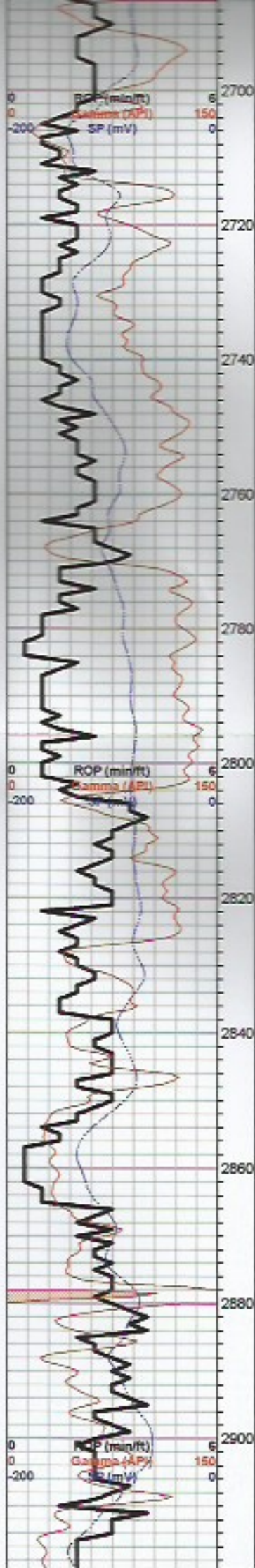
LS, white, cream, fxl, few foss, chalky, no shows

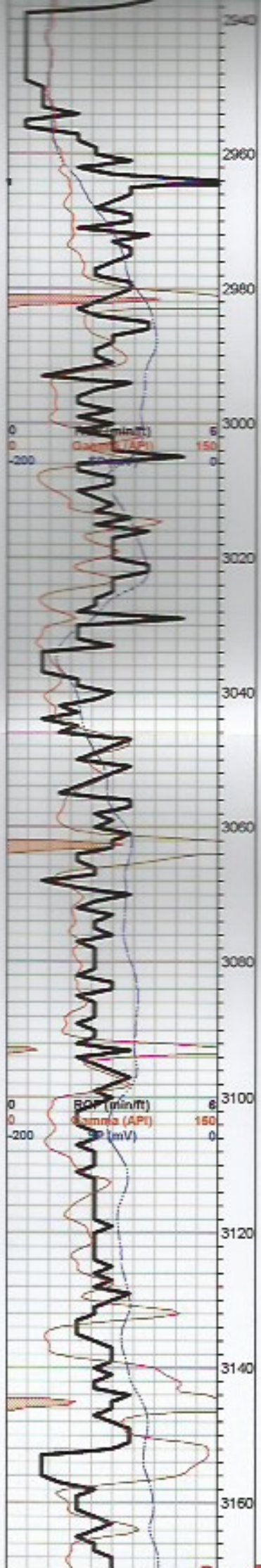
LS, white/ gry, oom, chalky, bm sptty stain, sfo, ft. odor

LS, white, gry, foss, in pt. (dense)

LS, gry, dk gry, foss, slightly cherty, (dense) poorly developed porosity

Tr. gry, white boney chert





LS, white, tan, oom, fair- good oom porosity, ???
brown stain(discoloration), nsfo, ft. odor

LS, tan, gry, cherty, (dense)

Sh, black carb

LS, white, gry, sl. foss, poor vis. porosity, chalky, no shows

LS, white, tan, fxl, fine oom/ vuggy porosity, nsfo, no odor

LS, gry, tan, fxl- in pt, slightly cherty, no shows

LS, white, cream, chalky

Sh, black carb

LS, gry, tan, slightly cherty

LS, gry, tan, slightly cherty (dense)

Sh, gry, green

BKC 3153.0 (-1388.0)

Sh, gry, green / maroon

LS, gry/ tan, mottled, f- med xln, chalky (mar. tinted)



LS, white/ gry, f- med xln
chert, + gry/ boney shale

a/a, + orange, pk chert

LS, white, gry, f- med xln,
Chert, gry/ dk gry sh.

LS, a/a

Simpson Sd.#1 3246.0 (-1481.0)

Sd. clear white qtz, rounded sub rounded, friable, tr. poor stain, nsfo, no odor

Sd. clr, qtz, f. grained, sub rounded, fair - sorting friable, brown / gry stain, nsfo, no odor

Sd. tr. stain, sfo, ??? odor a/a/ (wrong depth)

Sh, maroon, green waxey, shale, tr. yellow med xln dolomite, tr. gry/ white/ tan, sd, few dolomitic, poor vis. porosity

Simpson Sd. #2 3288.0 (-1523.0)

Tr. gry, white, tan, sand, few dolomitic, poor vis. porosity, sfo fl. odor

Arbuckle 3291.0 (-1526.0)

Dol. white, tan, fxl, few med xln, suc. scattered porosity, brn stain, sfo, odor

Dol. white/ cream, gry, med xln, good in xln porosity, fair stain sat, sfo, fl. odor

Dol. a/a dec. stain, tr. fo. fl. odor

Dol., gry, f-med., suc in pt, + tan, ool slightly cherty, dolomitic, no shows

Dol., white, cream, suc. scattered porosity, + gry opaque, to clr chert

Dol, a/a

1st Open:
BOB 8 mins

2nd Open:
BOB 11.5 mins.

Recovery:
572' O&GCWM

Pressures:
ISIP: 1050 psi
FSIP: 1043 psi
IFP: 17-136 psi
FFP: 137-271 psi
HSH: 1507-1504 psi

Dol. a/a, + tan, and ool cherts

Dol. tan, gry, cream, fld, suc. few slightly cherty, poor porosity

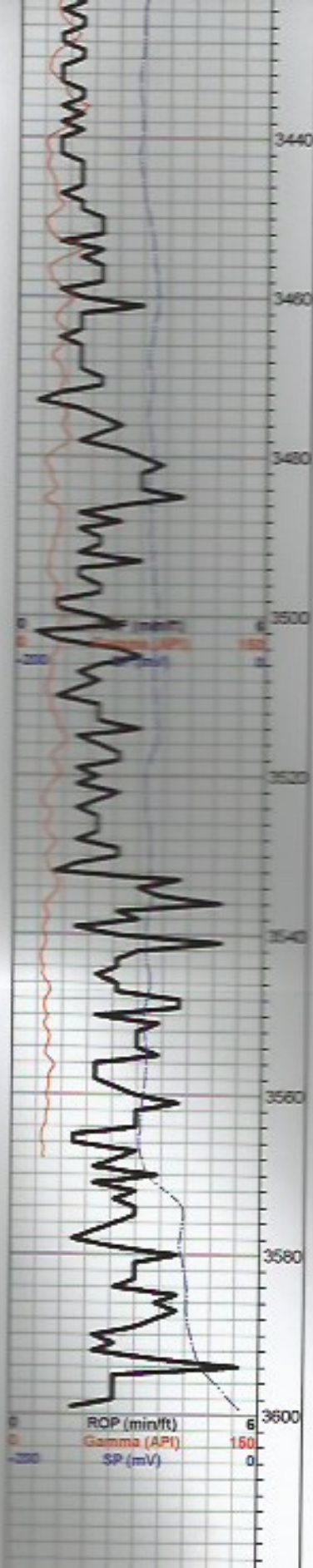
LS, tan, dk tan, gry, slightly cherty, poor porosity, n/s

Dol. tan, gry, pk fld, sligly cherty, poor porosity

Dol. white, gry, pk, med xln, fair/ good inxn porosity

Dol., white, gry, med - pr xln, inxn porosity, no shows

RTD 3600.0 (-1835.0)



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1110

Date	9-27-18	Sec.	15	Twp.	17	Range	8	County	Ellsworth	State	Ks	On Location		Finish	10:00 PM
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Lease S. Rolfs Well No. 6 Location Hwy 4+14 Jct - 3 1/2 N E/5

Contractor Southwind #2 Owner To Quality Oilwell Cementing, Inc.

Type Job Longstring Charge To Panley oil
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8" T.D. 3600'

Csg. 5 1/2" New 15.50 # Depth 3372.85'

Tbg. Size _____ Depth _____ City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 33.07' Shoe Joint 33,07' Cement Amount Ordered 175 Com 10% Salt 5% Gilsaite

Meas Line _____ Displace 79 1/2 BCS 500 gal mud Clear 48

EQUIPMENT Common 175

Pumptrk 17 No. _____ Cementer David Poz. Mix _____

Bulktrk 9 No. _____ Driver James Gel. _____

Backtrk p.u. No. _____ Driver Rick Calcium _____

JOB SERVICES & REMARKS Hulls _____

Remarks: Salt 15

Rat Hole _____ Flowseal _____

Mouse Hole _____ Kol-Seal 750 #

Centralizers 1, 3, 5, 7, 9, 11, 13, 15, 17, 19 Mud CLR 48 500 gal

Baskets 4 CFL-117 or CD110 CAF 38 _____

D/V or Port Collar _____ Sand _____

pipe on bottom, break Circulation _____ Handling 197

pump 500 gal mud Clear 48, plug bathub _____ Mileage _____

w/ 30 sx Hook to 5 1/2" Casing + mix _____ **FLOAT EQUIPMENT**

145 sx Cement. shut down wash _____ Guide Shoe _____

pump + lines Displaced plug w/ 79 1/2 BCS _____ Centralizer 10

of H2O. Released + held. _____ Baskets 1

Lift pressure 700 # _____ AFU Inserts _____

Land plug to 1500 # _____ Float Shoe 1

_____ Latch Down 1

_____ Pumptrk Charge prod string

_____ Mileage 69

_____ Tax _____

_____ Discount _____

_____ Total Charge _____

Signature _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1017

Date	9-22-18	Sec.	15	Twp.	17	Range	8	County	Ellsworth	State	KS	On Location		Finish	1:00pm
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Location Hwy 4 & 14 3rd Einto

Lease	S. Rolfs	Well No.	6	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Southwind #2				
Type Job	Surface				

Hole Size	12 1/4	T.D.	350	Charge To	Paula Oil
Csg.	8 5/8	Depth	349	Street	
Tbg. Size		Depth		City	
Tool		Depth		State	

Cement Left in Csg.	20'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.
				Cement Amount Ordered 190 8 20 3 1/4 2 1/4 EL

Meas Line		Displace	21 BC	
-----------	--	----------	-------	--

EQUIPMENT				Common	152
Pumptrk	17	No.	Cement Helper Craig	Poz. Mix	38
Bulktrk		No.	Driver Glenn	Gel.	3
Bulktrk	21	No.	Driver Tom	Calcium	7

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	

8 5/8 on bottom. Est. Circulation.
Mix 190 S&H Displace.

Cement Circulated!

Handling	200	Float Equipment	8 5/8 Subage
Mileage		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	

Pumptrk Charge	Surface
Mileage	69

X Signature <i>W. P. H.</i>	Tax	
	Discount	
	Total Charge	



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

February 12, 2019

Gary Pauley
Pauley, Gary dba Pauley Oil
314 5TH ST
CLAFLIN, KS 67525

Re: ACO-1
API 15-053-21368-00-00
S. ROLFS 6
SW/4 Sec.15-17S-08W
Ellsworth County, Kansas

Dear Gary Pauley:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/22/2018 and the ACO-1 was received on February 09, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department