KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 COUNTRY PL, SOUTH
Address 2:
City: ABILENE State: TX Zip: 79606 + 7032
Contact Person: Kim Sonne
Phone: (325) 665-9152
Lease Name: GRAY
Well Number: 3

API No.: 15-133-20908-00-00
Permit No: E19664.71
Reporting Year: 2018
(January 1 to December 31)

SE - NE - SW - NE Sec. 34 Twp. 30 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1837 feet from ☐ N / ☑ S Line of Section
841 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	35	200	0	0	31
February	35	200	0	0	28
March	35	200	0	0	31
April	35	200	0	0	30
May	35	200	0	0	31
June	35	200	0	0	30
July	35	200	0	0	31
August	35	200	0	0	31
September	35	200	0	0	30
October	35	200	0	0	31
November	35	200	0	0	30
December	35	200	0	0	31
TOTAL	420		0		

Submitted Electronically