KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34379
Name: Scott's Production, LLC
Address 1: PO BOX 136
Address 2: 110 N MEMORY TRAIL
City: ROXBURY State: KS Zip: 67476 + __ __ __ __
Contact Person: JEFF SCOTT
Phone: (785) 254-7828
Lease Name: STUCHILK
Well Number: 2

API No.: 15-115-21415-00-00
Permit No: D30623.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NE - NW Sec. 32 Twp. 17 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
4730 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 685263 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 30 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27745	0	0		31
February	25060	0	0		28
March	27745	0	0		31
April	26850	0	0		30
May	27745	0	0		31
June	26850	0	0		30
July	27745	0	0		31
August	0	0	0		
September	0	0	0		
October	0	0	0		
November	0	0	0		
December	0	0	0		
TOTAL	189740		0		

Submitted Electronically