KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30275
Name: Reddig, Roger L. dba Clover Oil Company
Address 1: PO BOX 173
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0173
Contact Person: ROGER REDDIG
Phone: (785) 483-3085
Lease Name: BASGALL B
Well Number: 1

API No.: 15-165-20138-00-01
Permit No: E19214.1
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NW - SE Sec. 3 Twp. 16 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2294 feet from ☐ N / ☑ S Line of Section
1671 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 320 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1891	0	0	0	31
February	1708	0	0	0	28
March	1891	0	0	0	31
April	1830	0	0	0	30
May	1860	0	0		31
June	1800	0	0	0	30
July	1769	0	0	0	29
August	1891	0	0	0	31
September	1800	0	0	0	30
October	1922	0	0	0	31
November	1830	0	0	0	30
December	1891	0	0	0	31
TOTAL	22083		0		

Submitted Electronically