KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: TUZICKA
Well Number: 3-23

API No.: 15-165-22001-00-01
Permit No: E31510.1
Reporting Year: 2018
(January 1 to December 31)

NW - SE - SE - SW Sec. 23 Twp. 16 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
408 feet from ☐ N / ☑ S Line of Section
3065 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	33916	0	0		31
February	30603	0	0		28
March	34061	0	0		31
April	32948	0	0		30
May	33830	0	0		31
June	33085	0	0		30
July	34451	0	0		31
August	34058	0	0		31
September	32683	0	0		30
October	34270	0	0		31
November	30955	0	0		29
December	31410	0	0		31
TOTAL	396270		0		

Submitted Electronically