

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	MDopps, LLC
Well Name	BARNETT 1-18
Doc ID	1440671

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Production	7.8	5.5	11.5	2160	A regular	100	pos mix
Surface	7.8	5.5	11.5	250	a	25	a

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

February 19, 2019

mark dopps
MDopps, LLC
555 N. MCLEAN
WICHITA, KS 67203-5815

Re: ACO-1
API 15-035-24508-00-00
BARNETT 1-18
SW/4 Sec.18-32S-05E
Cowley County, Kansas

Dear mark dopps:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/25/2017 and the ACO-1 was received on February 19, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. 4173
Foreman David Gardner
Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-1-18		Barnett #1-18	18	32	5E	Cowley	KS
Customer M. Dapps, LLC			Unit # 105		Driver Jason H.		
Mailing Address 555 N. McLean Blvd.			Unit # 114		Driver Zevi A.		
City Wichita			State KS		Zip Code 67203		
Safety Meeting D6 JH ZA							

Job Type Longstring Hole Depth 2230' Slurry Vol. 31 Bbl Tubing _____
Casing Depth 2201' Hole Size 7 7/8" Slurry Wt. 13.7" Drill Pipe _____
Casing Size & Wt 5 1/2" 15.50# Cement Left in Casing 42' Water Gal/SK _____ Other _____
Displacement 52.2 Bbl Displacement PSI 300 Bump Plug to 700 BPM _____

Remarks: Safety meeting. Ran 5 1/2 Casing w/ 7 7/8" Bit welded to bottom. Flapper Valve insert on top of #1 set @ 2159'. Centralizer on #8. Washed down from 1610' to 2201'.
Rig up to 5 1/2 casing. Break circulation w/ 10 Bbl pit water. Mixed 10 sks Gel Flush w/ 30 Bbl pit water spacer. Mixed 100 sks Thick Set Cement w/ 2" Phenoseal/sk @ 13.7# /gal, yield 1.75 = 31 Bbl Slurry. Shut down. Wash out pump & lines. Released 5 1/2 Top Rubber Plug. Displaced w/ 52.2 Bbl Fresh Water. Final pumping pressure of 300 PSI. Bump Plug to 700 PSI. Released Pressure. Float & Plug held. Good circulation @ all times while cementing.
Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1100.00	1100.00
C107	60	Mileage	4.20	252.00
C106m	1	Misc. Pump Charge (Pump time for washing down CSG)	630.00	630.00
C201	100 sks	Thick Set Cement	20.50	2050.00
C208	200#	Phenoseal @ 2"/sk	1.30	260.00
C108B	5.5 Tons	Ton Mileage (Bulk Truck)	1.40	462.00
C702	1	5 1/2 Flapper Valve Insert	115.00	115.00
C504	1	5 1/2 Centralizer	50.00	50.00
C404	1	5 1/2 Top Rubber Plug	74.00	74.00
C206	500#	Gel Flush	.21	105.00
Thank You				
			Sub Total	5098.00
			Less 5%	263.53
			Sales Tax	172.51
			6.5 %	
Authorization _____ Title _____			Total	5,006.98

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.