KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33288
Name: Manning, Gregory
Address 1: 574 SE 130 AVE
Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 9270
Contact Person: GREGORY MANNING
Phone: (620) 564-2302
Lease Name: LIPP
Well Number: 2

API No.: 15-159-19189-00-01
Permit No: E13650.1
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - NE Sec. 11 Twp. 21 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
3628 feet from ☐ N / ☑ S Line of Section
1689 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	250	0	0		5
February	350	0	0		7
March	900	0	0		18
April	1500	0	0		30
May	1450	0	0		29
June	1500	0	0	0	30
July	1550	0	0		31
August	1200	0	0		24
September	1250	0	0		25
October	950	0	0		19
November	300	0	0		6
December	300	0	0		6
TOTAL	11500		0		

Submitted Electronically