KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35622
Name: Rhea, Andrew
Address 1: 1566 22ND AVE
Address 2:
City: GALVA State: KS Zip: 67443 + 8835
Contact Person: Andrew Rhea
Phone: (620) 654-6976
Lease Name: J. STUCKEY
Well Number: 1

API No.: 15-113-21175-00-00
Permit No: D24895.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SE - NW Sec. 15 Twp. 20 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
3705 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: no
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: OSAGE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2530	0	0		11
February	6440	0	0		28
March	3450	0	0		15
April	3840	0	0		12
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	6400	0	0		20
November	9600	0	0		30
December	9920	0	0		31
TOTAL	42180		0		

Submitted Electronically