KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30068
Name: Renegade Resources Corp.
Address 1: 5335 CEDARWOOD DR
Address 2:
City: RENO State: NV Zip: 89511 + 8009
Contact Person: Carl M. Welch
Phone: (775) 849-1150
Lease Name: WAGER
Well Number: 3

API No.: 15-103-20563-00-00
Permit No: D24571.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NW - NE Sec. 16 Twp. 10 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4918 feet from ☐ N / ☑ S Line of Section
2097 feet from ☑ E / ☐ W Line of Section
County: Leavenworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 33000 mg/l Specific Gravity: 1.02 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June					
July					
August					
September					
October	30				31
November					
December					
TOTAL	30		0		

Submitted Electronically