KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31327
Name: Pauley, Gary dba Pauley Oil
Address 1: 314 5TH ST
Address 2:
City: CLAFLIN State: KS Zip: 67525 + __ __ __ __
Contact Person: Gary Pauley
Phone: (785) 252-8024
Lease Name: RINGWALD
Well Number: 7

API No.: 15-159-04195-00-01
Permit No: E14300.2
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SE - NE Sec. 32 Twp. 18 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
3272 feet from ☐ N / ☑ S Line of Section
634 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16500	300	0		31
February	15800	300	0		28
March	16200	300	0		31
April	15400	300	0		30
May	16200	300	0		31
June	15400	300	0		30
July	16300	300	0		31
August	16300	300	0		31
September	15500	300	0		30
October	16500	300	0		31
November	15400	300	0		30
December	16400	300	0		31
TOTAL	191900		0		

Submitted Electronically