KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31327
Name: Pauley, Gary dba Pauley Oil
Address 1: 314 5TH ST
Address 2:
City: CLAFLIN State: KS Zip: 67525 + __ __ __ __
Contact Person: Gary Pauley
Phone: (785) 252-8024
Lease Name: MORSE
Well Number: 1

API No.: 15-159-04893-00-00
Permit No: D24279.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NW - SE Sec. 15 Twp. 20 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2293 feet from ☐ N / ☑ S Line of Section
2349 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18200	0	0		31
February	17500	0	0		28
March	18400	0	0		31
April	17500	0	0		30
May	18500	0	0		31
June	17300	0	0		30
July	18400	0	0		31
August	18200	0	0		31
September	17600	0	0		30
October	18500	0	0		31
November	17200	0	0		30
December	18400	0	0		31
TOTAL	215700		0		

Submitted Electronically