KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31302
Name: Jones & Buck Development, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: (620) 725-3636
Lease Name: THOMPSON
Well Number: JBD 36-4

API No.: 15-019-27056-00-01
Permit No: E31088.1
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NE - NE Sec. 36 Twp. 33 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4372 feet from ☐ N / ☑ S Line of Section
743 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: WAYSIDE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	150	0		31
February	2800	150	0		28
March	3100	150	0		31
April	3000	150	0		30
May	3100	150	0		31
June	3000	150	0		30
July	3100	150	0		31
August	3100	150	0		31
September	3000	150	0		30
October	3100	150	0		31
November	3000	150	0		30
December	3100	150	0		31
TOTAL	36500		0		

Submitted Electronically