

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JOB LOG

2 pages

SWIFT Services, Inc.

DATE 2-6-19 PAGE NO.

CUSTOMER *Venture Resources* WELL NO. *#1 SWD* LEASE *Myrtel Cross* JOB TYPE *RTA* TICKET NO. *27458*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1030</i>							<i>On location 2 1/2 x 7" Tubing @ 3850'</i>
		<i>5</i>	<i>10</i>			<i>600</i>		<i>Pump wtr to make sure tubing is clear</i>
		<i>5</i>	<i>25 8.5</i>			<i>600</i>		<i>Pump CMT - 125 sks @ 15.5 <sup>ppg</sup> Disp - Circulated out 7"  Job Complete</i>
								<i>Thanks Dustin, Zach &amp; Isaac</i>

JOB LOG

#1 SWD

SWIFT Services, Inc.

DATE  
2-8-19

PAGE NO.

CUSTOMER  
Venture Resources

WELL NO.  
~~XXXXXXXXXX~~

LEASE  
Myrtle Cross

JOB TYPE  
PTA

TICKET NO.  
27459

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On location
								7" inside 10 3/4" perfs - 1250 & 1650 Tagged plug @ 2565'
		5	10			400		1st Plug @ 2530' 150 sks cmt w/ 300 # Halls pump wtr spacer
		5	40			900		pump cmt @ 13.0 ppb
		5	5			900		Disp
		5	85			400		2nd Plug - 1650 325 sks cmt w/ 400 # Halls pump cmt
		1	0			0		- Circulated out 7" - Blowing out 10 3/4" Disp
								T.O.D.
								Hook up to 10 3/4" (JO) to circ out to 3/4"
		3	30			400 100		pump cmt 40 circ - 125 sks Shut in @ 100 psi
	1500							Job Complete
								Thanks David, ZACH & ISAAC



1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

TICKET

1588

Date 2-7-19

Charge To: Venture Resources

Address: \_\_\_\_\_

Lease and Well No. myr He Cross w/1 Sup Field \_\_\_\_\_

Nearest Town Plainville County 311's State Kans 93

Customer's Order No. Verbal Sec. 02 Twp. 11S Range 18W

Zero 0 AGL 45ed Casing Size 45"-3'-5" 7" + 8 5/8" Weight \_\_\_\_\_

Customer's T.D. 2200' Gemini Wireline T.D. 2565' Fluid Level 300'

Engineer Alex D Operator Chris D

Perforations				
Code Reference	From	To	Number Of Holes	Amount
400	1650		7	900
400	1250		4	900
400	H/E C Charge	2'		300 <sup>00</sup>
Material Inventory				
2- A190 Det				
8 2Lgr H/E C				
4' 80 P 2TN				

Truck Rental					
Code Reference	Unit	File Name	Amount		
100	7473		1500 <sup>00</sup>		
Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
				Book	3600 <sup>00</sup>
				B'd	1300 <sup>00</sup>
Subtotal					
Tax					
<b>TOTAL</b>					

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.