KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32485
Name: Patteson, Thomas Wade
Address 1: 484 OSAGE TRAIL
Address 2:
City: MOLINE State: KS Zip: 67353 + 9718
Contact Person: Wade Patteson
Phone: (620) 330-8718
Lease Name: MCNOWN
Well Number: 4

API No.: 15-019-40643-00-01
Permit No: E32331.1
Reporting Year: 2018
(January 1 to December 31)

NE - NE - NE - SW Sec. 28 Twp. 32 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
2345 feet from ☐ N / ☑ S Line of Section
2818 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5880	0	0		31
February	7840	0	0		28
March	5880	0	0		31
April	5320	0	0		30
May	8680	0	0		31
June	7780	0	0		30
July	8680	0	0		31
August	8400	0	0		31
September	2800	0	0		30
October	8680	0	0		31
November	8680	0	0		30
December	6440	0	0		31
TOTAL	85060		0		

Submitted Electronically