KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30354
Name: Jaxco Energy, a General Partnership
Address 1: 28762 NE SCOTT RD
Address 2:
City: GARNETT State: KS Zip: 66032 + __ __ __ __
Contact Person: Jack Snyder
Phone: (785) 241-2995
Lease Name: BAKER
Well Number: A-10

API No.: 15-001-02728-00-02
Permit No: E25891.1
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SE - SE Sec. 5 Twp. 24 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
336 feet from ☐ N / ☑ S Line of Section
286 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	457	150	0	0	12
February	211	220	0	0	8
March	1484	220	0	0	29
April	2110	250	0	0	30
May	2909	250	0	0	31
June	3128	250	0	0	30
July	1632	200	0	0	29
August	1678	200	0	0	31
September	1391	210	0	0	30
October	749	210	0	0	27
November	902	210	0	0	30
December	1140	220	0	0	31
TOTAL	17791		0		

Submitted Electronically