KOLAR Document ID: 1441196

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: Lconse Number; Operator Address: Phone Number; Contact Person: Phone Number; Lasae Name & Well No: Price Contact Person: Type of Pit: Pit is: Setting Pit Denling Pit Brengency Pit: Pit is: Workover Pit: Pit achor Pit: If Personsed Existing Workover Pit: Pit achor Pit: If Personsed Existing Is the pit located in a Sensitive Ground Water / Pit: Sengenty: Coloride concentration	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: © Emergency Pit Burn Pit If Workover Pit Doilling Pit If Workover Pit Haul-Of Pit Pit capacity: Feet from North/ South Line of Soction If Workover Pit Haul-Of Pit Pit capacity: Chloride concentration: (bbis) County Is the pit located in a Sensitive Ground Water Ares? Yes No (bbis) Chloride concentration: // Kor Browgenzy Pit and Senting Pits on No Pit capacity: (bbis) Chloride concentration: // Kor Bits Chloride concentration: // Kor Bits No // Kor Bits Pit dimensions (all but vorking pits):	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Drilling Pit Workover Pit Haul-Off Pit I'' I'' Paugy API No. or Note Drillog I'' Existing, date constructed: Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Diffing Pt If Existing, date constructed: Feet from North / South Line of Section of South Line of Section of County If Workover Pt Hauk-Off Pt Pt capacity:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit (I'WP Supply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR EastWest	
If WP Supply API No. or Men Differ) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I' Yes No I'''es No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (ret) NA: Steel Pits material, thickness and installation procedures. Depth from ground level to deepest point: (ret)				County	
\rightarrow with the series water well within one-mile of pit: Destination of the liner measured information: feet Depth of water well within one-mile of pit: Distance to nearest water well within one-mile of pit: feet Depth of water well information: feet Depth of water well within one-mile of pit: Distance to nearest water well within one-mile of pit: Distance to nearest water well within one-mile of pit: Distance to nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest water well within one-mile of pit: Depth of water well is nearest is nearest water well is nearest water well is nearest is nearest water well is nearest is nearest water well is nearest is nearest water well is nearest is nearest water well is nearest is nearest is nearest water well is nearest is nearest is nearest is nearest water well is nearest i	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feetfeetfeetfeet. Source of information: feetfeetfeet. Producing Formation:	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR Producing And Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY KCC OFFICE USE ONLY			liner integrity, ir	icluding any special monitoring.	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	feet Depth of water wellfeet		measured well owner electric log KDWR		
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

PERMIT EXPIRES : 06/12/2019

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Laura Kelly, Governor

February 12, 2019

Catherine Stucky Hartman Oil Co., Inc. 10500 E BERKELEY SQ PKWY STE 100 WICHITA, KS 67206-6816

Re: Workover Pit Application PANNING 4 Sec.35-19S-12W Barton County, Kansas

Dear Catherine Stucky:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.