KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3519
Name: Sieg Energy, Inc.
Address 1: 726 S CEDAR ST
Address 2:
City: OTTAWA State: KS Zip: 66067 + 2908
Contact Person: M. Sieg
Phone: (785) 242-2761
Lease Name: FREEMAN
Well Number: LO 11

API No.: 15-059-20762-00-01
Permit No: E26048.2
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SE - SW Sec. 15 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
432 feet from ☐ N / ☑ S Line of Section
3747 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 25000 mg/l Specific Gravity: _____ Additives: corrosion/bacteria
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	261	375	0	0	10
February	362	375	0	0	14
March	412	375	0	0	16
April	441	375	0	0	17
May	543	375	0	0	21
June	385	375	0	0	15
July	467	375	0	0	18
August	361	375	0	0	14
September	518	375	0	0	20
October	493	375	0	0	19
November	232	375	0	0	9
December	181	375	0	0	7
TOTAL	4656		0		

Submitted Electronically