### KOLAR Document ID: 1441449

Confiden	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI			LLASL

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:	Sec TwpS. R East West				
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
	Elevation: Ground: Kelly Bushing:				
	Total Vertical Depth: Plug Back Total Depth:				
	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
·	If Alternate II completion, cement circulated from:				
Operator:					
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls				
Dual Completion     Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	On earlier Marrie				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West				
Recompletion Date Recompletion Date	County: Permit #:				

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

#### KOLAR Document ID: 1441449

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

							E			
Drill Stem Tests Taken (Attach Additional Sheets)			Yes 🗌 No			.og Formatio	on (Top), Depth a		Sample	
Samples Sent to (	Geological	Survey		Yes 🗌 No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			Yes No Yes No Yes No							
					RECORD	Ne				
				port all strings set-				1		
Purpose of Stri	ng	Size Hole Drilled		Size Casing Set (In O.D.)	Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
						G / SOI	JEEZE RECORD			
Purpose:		Depth	Тур	pe of Cement	# Sacks l					
Perforate		Top Bottom								
Plug Back T										
<ol> <li>Did you perform a</li> <li>Does the volume</li> <li>Was the hydraulic</li> <li>Date of first Product</li> </ol>	of the total b	ase fluid of the h eatment informa	nydraulic tion subn	fracturing treatmen	cal disclosure i	-		No (If No, sh	tip questions 2 ar tip question 3) I out Page Three	
Injection:	lion/injection	ornesumed ric		Flowing	Pumping		Gas Lift	Other (Explain)		
Estimated Producti Per 24 Hours	ion	Oil E	3bls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPO	SITION OF C	GAS:		Ν	METHOD OF (	COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
		Used on Lease		Open Hole	Perf.	Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)		mmingled mit ACO-4)	Тор	Bottom
(If vented	l, Submit ACC	)-18.)				(Oublin	(000			
Shots Per Foot	Perforatio Top	n Perfora Botto		Bridge Plug Type	Bridge Plug Set At			, Fracture, Shot, Ce (Amount and Kin	menting Squeeze d of Material Used)	
TUBING RECORD	: Siz	ze:	Set A	t:	Packer At:					

Form	ACO1 - Well Completion
Operator	Massey, Gary R.
Well Name	HENLEY 2
Doc ID	1441449

# Casing

	Size Hole Drilled	Size Casing Set	U U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	12	100	Class A	60	50/50 POZ
Production	6.750	4.500	8	2229	Class A	550	50/50 POZ
Liner	5.625	2.875	6	2215	Class A	170	50/50 POZ

# Cheever Well Service, Inc. P.O. Box 677

Cell: 620-437-7296 Shop: 620-437-2296

Madison, Kansas 66860

Terms: Net 30 Days

	A COLORED AND A							
Invoice No.	6348			Month	November 20	013		
Сотрану	Gary Massey							
Lease	Henley Well	No.	2 twin	Called by		Order	No.	
Date	Job Description			-e		Hours	Rate	Total
10-11	Rig up. Pull plastic lined tubing and packer. Packer had	broken to	p cone and	slips. Tally tubing ou	l	3.5	150.00	525.00
10-14	Run tubing, 4 1/2" casing scraper and 3 7/8" tri-cone too	oth bit. Go	t to 370° a	nd found tight place. V	Vork thru. Run			
	Another juint of tubing to 400', could not get thru. Pull	out of hole	. Run 3 7/8	" tooth bit on swab ja	rs – got to	5		
	approximately 2100'.					4.5	150.00	675.00
10-15	Run sand pump. Clean out 70' of jip and scale to 2162'.					9	150.00	1350.00
10-16	Run tubing, 3 7/8" string mill and 3 7/8" bladed mill bit.	. Run bit to	2150'. Ri	g up power swivel and	l mud pump.			
	Wash down 2150' - 2162'. Drill out jip and scale 2162' -	2219'. wa	sh out frac	sand to 2229' = TD, C	irculate hole			
	clean, Pull tubing and bit.					8	150.00	1200.00
10-17	Stand by to log and perforate. Perforate 2 squeeze holes	at 1867'.	Run tubing	and packer to 2010'.	squeeze old			
	perforations at 2130' + . Stage cement and got to hold p							
	1295' - 1357', 1048' - 1160', 987' - 1018'.					11	150.00	1650.00
10-19	Set packer at 1326'. Pump cement. Let set 1 hour. Relea	se packer	and flush i	tole. Reset packer. Put	mp on tubing,			
	Cement would not pressure up - circulated around pack							
	of tubing and reset packer at 1172'. Pump cement. Rele	sse påcker	and flush	hole. React packer and	i pressure up to			
	200 #, Leave closed in.				-	9	150,00	1350.00
10-21	Packer set at 1172', pressure test down tubing - held 600	0 # ok. Set	packer at	987' and spot coment.	Got cement to			
	hold '700 # of pressure. Pull packer to 863'. set packer a	nd test and	nulus. Had	communication around	d packer. Locate			
	hole 800' - 830'. Set packer at 863' and coment hole at 9							
	cement hole at 800' - 830'. Got cement to hold pressure.							
	pressure up tubing. Leave closed in.					ш	150.00	1650.00
10-22	Pull tubing and packer. Run tubing, 6 spiral drill collar	a, 4 ½" cas	ing scrape	r and 3 7/8" tri-cone t	ooth bit. Tag			
	cement top at 772'. Drill cement 772'-916'.					7.5	150.00	1125.00
		JED NEXT	FPAGE.					
						-		

10/13/166 - ACO 100' Surface Crising. Total Labor

Unit Charge Sub Total Saics Tax

Total

9525.00

Bill By:

Operator

W.S. Roust. Seth, Ron

Cell: 620-437-7296

Shop: 620-437-2296

# **Cheever Well Service**, Inc.

P.O. Box 677

Madison, Kansas 66860

Terms: Net 30 Days

Invoice No.	6348			Month	November 201	3		
Сотралу	Gary Massey							
Lease	Henley	Well No.	2 twin	Called by		Order	No.	
Date	Job Description					lours	Rate	Totel
		FROM PAGE ON	IE	0.000				9525.00
10-24	Drill cement 916' - 1256'. Pressure test cash	ig to 300 #, fell off	to 100 #.			9.5	150.00	1425.00
10-25	Drill cement 1256' - 1657'. Pressure test cast	ing to 300 #, fell off	f to 100 #.	1114		9.5	150.00	1425.00
10-26	Drill cement 1657' - 1760', went thru. Run b		the second se	rs, casing scraper and	bit. Run tubing			
	and packer to 647'.					8	150.00	1200.00
10-28	Test casing with tubing and packer from 64	7* - 339*. Could not	get packer to l	hold 100%. Pull ont o	f hole. Pump			
4	down casing, flag hole at 896'. Stand by to c	ement. Leave close	d In.			5	150.00	750.00
10-29	Pressure test casing to 400 # - fell off quickly to 200 #, then slowly to 75 #. Pressure up and blocd off several times.							
	Pump into hole at good rate. Break out well	head. Well flowing	back. Stand b	y to pump flag - locat	top hole at 18'.			
	Run tubing and packer - locate bottom hole	above 92'. Set pacl	ker at 61' and p	ump cement. Pull out	t of hoie. Run 1			
	joint of tubing open ended to 15' and spot co	ement. Pull out join	t of tubing. Pro	essure up casing and l	eave closed in.	7	150.00	1050.00
11-1	Drill cement 15' - 70' with 3 1/1" flat bottom	mill bit and 3 7/8"	string mill bit.	Run bit to 154', no ce	ment 70' - 154'.			
	Pressure test casing to 400 # - held ok. Pull t	ubing and mill bits	, Run tabing a	nd 3 7/8" tri-cone too	th bit to 822'.			
	Drill cement 822' - 864'.					8.5	150.00	1275.00
11-2	Drill cement #64' - 987'.					8.5	150.00	1275.00
11-4	Drill cement 987' - 1141',					8	150.00	1200.00
11-6	Drifi cement 1141' - 1326'					8.5	150.00	1275.00
11-7	Drill cement 1326' - 1449', went thru. Run I	bit to 1480'. pressu	re test casing -	would not hold press	ere. Pull tubing			
	and bit. Run tubing and packer to 1326'. Se					7.5	150.00	1125.00
11-8	Set packer at 1326', pump flag - locate hole				10.000 1			
	Locate hole at 1727'. Set packer at 1635' an							
	packer and pressure up to 150 #. Leave clos					9.5	150.00	1425.00
		CONTINUED NE	T PAGE					1

Total Labor	
Unit Charge	
Sub Total	
Sales Tax	
Total	

22950.00

By: Bill

... Operator

W.S. Roust. \_\_\_\_\_Seth, Ron

## Cheever Well Service, Inc. P.O. Box 677

Cell: 620-437-7296 Shop: 620-437-2296

Madison, Kansas 66860

Terms: Net 30 Days

Invoice No.	6348			Month	November 2	013		
Сотрапу	Gary Massey							
Lease	Henley	Well No.	2 twin	Called by		Order	No.	
Date	Job Description	-		A.		Houre	Rate	Total
	X	FROM PAGE	TWO					22950.00
11-9	Packer at 1635'. Pressure test down tubing	and packer - held 10	000 # ok. Relea	se packer and pressure	test casing to			
	surface at 400 #, bled off real slow. Pull tut							
	and 3 7/8" PDC bit. Tag cement top at 1640		and the second sec		int attaction	7,5	150.00	1125.00
11-11	Drill cement 1996' - 2020'. Bit too aggressi				aper and			
	3 7/8" tri-cune tooth bit. Drill 2020' - 2085'	. Got on iron approv	cimately 2070'.	- <del>2</del>		9	150.00	1350.00
11-12	Pull tubing and blt. Run tubing, 6 spiral dr	ill collars, juck sub,	3 7/8" string m	ill and 3 7/8" tapered i	nill bit. Drill			
	2085' -2132'. went out of iron at 2100'.					8.5	150.00	1275.00
11-13	Drill cement 2132' - 2155', went thru. Was	h down to TD = 2226	5'. Circulate ho	le clean. Puil tubing an	d bit.	7	150.00	1050.00
11-14	Stand by to log and perforate. Perforated 2	2174' - 2184'. Run tu	bing and pack	er to 2168', set packer a	nd acidize.			
	Well went on vacuum. Raise packer to 2072	2' and reset. Pressur	e test annulus -	held ok. Rig down pov	ver swivel and			
	mud pump, Rig down.					8	150.00	1200.00
				Power Swivel		80	60.08	4800.09
1021				Mud Pump		80	60.00	4800.00
				3 ½" OD Spiral	Drill Collars	6	100.00	600.00
				4 1/4" Casing Scr	aper	1	150.00	150.00
		Set II.		3 %" OD Junk S	ub	1	130.00	130.00
				3 7/8" OD Tape	red Mill Bit	1	130.00	130.00
		10 10		3 7/8" String Mi		1	130.00	130.00
				Power Tongs		2	55.00	110.00
- 6	and a second			Thread Lube	1961	2	25.00	50.00
	3 ¼" Flat Bottom Mill Bit - NC 3	7/8" Bisded Mill Bit	- NC	3 7/8 <sup>р</sup> Тіг-соне Т	ooth Bit - NC	0	0.00	0.00

Total Labor		8685.00
Unit Charge		20265.00
Sub Total		39850.00
Suics Tax	GW	2849.28
'Total		42 <b>699.28</b>

W.S. Roust. Seth, Ron

Operator

By: \_\_\_\_

Bill

# Cheever Well Service, Inc. P.O. Box 677

Cell: 620-437-7296 Shop: 620-437-2296

Madison, Kansas 66860

Terms: Net 30 Days

2

			WELL RECO	<u>RD</u>		. <u></u>	
Rods:	Size:		Rods:	Size:			
Pony Rods:	-2'	-4'	-6'	-8'	-10'	-Other	
Pump Out:							
Pump In:							
Gas Anchor:						27.22	
Tubing: 67	Size:	2" EUE	Tubing:		Size:		
Pup Joints:	-2'	-4'	-6'	-8'	-10'	-Other	
Tubing Tally:	2072.60 +						
Seating Nipple:							
Barrel:							
Perforation:			Anchor:		C	pen: Clo	sed:
Packer: 4 1/2"	' x 2" EUE Baker, p	lastic lined, 2.5	i0'	Tail I	Pipe: 2.00*		
Tubing Set: 2	2077.10' T	otal Depth:	2226'				
Remarks:							
He	enley #2 twin						
A 1	I tubing Rice Engin	ecrino plastic lir	ned				

100

By: \_\_\_\_\_ Operator

1000

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W.S. Roust. \_\_\_\_\_

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CHEEVER WELL SERVICE, INC. Phone 437-2296 Madison, Kansas

			220				May			1000
	0			Date			1-1	4_	, 20	13
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Less	in fl	lack	ey.			· · · · · · · · · · · · · · · · · · ·	Well	No.	2 tu	in
(Out	6	Descr	iption	2	EUE	fle		l	real	1
Hart of		( AL	end		E		1		used	
	Feet	In	Feet	In	Feet	In	Feet	Īn	Feet	In
1	31	25	31	30		45		30		
2	30	75	30	80	31		C CROCK	80		_
3	31	35	30	40	29	90	31	20		<u></u>
4	31	55	30	80	29	45	31	50		
5	31	55	31	15	32	20	31	10		
5	30	45	29	60	30	50	30	10		
7	30	45	30	45	30	90	30	90		
8	31	50	31	25	31	50	/.			
9	31	10	31	35	30	25			613	90
10	29	80	31	35	31	35			620	15
11	31	[-]	31	45	31	20			620	65
12	30	25	31	15	29	20			212	90
18	30	60	30	45	31	95	/		1072	60
14	21	25		45	32	20	(			
15	30	55	31	15	31	25				
18	28	50	31	95	30	20				
17	31	25	31	10	31	25				
18	31	25	31	40	30	20				
19	30	85	31	10	31	25			_	
20	31	15	30	80	31	05	1			
	1.13	90	620	15	620	45	211	90		
Tota	l of Join	ts of	1072	60						
Subs										
Bbl.	these sectors				No.	of Jo	inte	e7	_	
	Pack	er	2	50						
Anch	S. C		2	-						
Total		2	077	10	. Tail	ied by				

14

in internet



263364

TICKET NUMBER 45119

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FOREMAN KEVIN M Coy

	or 800-467-867	6		CEMEN	r				
DATE	CUSTOMER #	V	VELL NAME & NU!	MBER	SECTION	TOWNSHIP	RANGE	COUN	TY
10-17-13	5405	Hente	y 2 Tenja	,	4	255	9E	Gw K	10
CUSTOMER	R. MASS			Cheeven			44		
MAILING ADDR	-99	×		well	TRUCK #	DRIVER	TRUCK#	DRIVE	R
				Service	485	Alan M.			
	5 /80 J	CONTRACTOR OF THE OWNER			667	Cher B.			
CITY		STATE	ZIP CODE					1	
Eure	KA	Ks	67045	1 1					_
JOB TYPE	OB TYPE Severe O HOLE SIZE				2230'		FIGHT 41%		-
CASING DEPTH		DRILL PIPE		TUBING 2%			OTHER		
SLURRY WEIGH	T/4.8#	SLURRY VO	LIG BAC	WATER gal/sk		CEMENT LEFT In		1/	
DISPLACEMENT		DISPLACE		MIX PSI		RATE	CASING 10	/-	
					23/0 -1	of Maker Se	10		
16/ = 78 0	/ Fodall	1	0.1 . I	P 2130 .	2-18 100	g F MCKel Se	F @ 20/0	Tabing	
Oct - 1.0 De	A: C	A JANJESTIS	N KATE INTO	SV PERFS	2 3.5 BHL/M	- @ 950 AVI.	1511 400 A	u. Mixe	d
75 JKJ CAN	A CEMENT	@ 14.8	9AL al 2.51	Cacla. St	art Displac	ement @ 1.7 B	An @ 300 A	N. Deca	sure.
MARE TO I.2	BAN & Joo A	St- Displac	e at 8 Bbl a	Afer @ 700	AS1. 154 50	o por. Stage in	Addition	1 44 80	4
IN 3-20 MI	white interva	1/s. Final	Segueze Pres	30A 1000 A	1. Holdono	@ 1000 ASI. The	leave & Par	16 6 12	2
Squeeze holes	@ 1867'. J	let Macron	\$ 1830', ES	stablish Ins	ection lok	@ 3 BAN @ 200	AST. Camp	and alma	
with upper	hale. Top of	ARIMARY	Coment @ /	880' Use .	tuber & PA	KKer to Fing ,	hales the	Red	
1857-1295	(Good Bar	1 on Car	160' HAO'	- 1200') (100	the he have	1048-1160'.	297- 1010	and a	<u></u>

hale Above 956 that we have not Located yet.

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	-0-	MILEAGE with in 10 miles of sty	-0	N.C.
11045	75-55	CLASS "A" Cement	15:70	1179.50
1/02	175*	Cacle 24 %	. 78	136.50
5407	3.52 Tous	Tow Mileage Bulk Dely.	M/c	368.00
			Sab TotAL	2767.00
vin 3737		THANK YOU 7.15%	SALES TAX	93.95
UTHORIZTION		TITLE	ESTIMATED TOTAL DATE	2860.95

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

263369

TICKET NUMBER 45074 FOREMAN RICK Ledford

PO Box 884, Chanute, KS 66720

CONSOLIDATED

Cill Villall Barolance, LLCC

### FIELD TICKET & TREATMENT REPORT

520-431-9210	or 800-467-8670	5		CEMEN	1			
DATE	CUSTOMER #	WE	IL NAME & NUN	ABER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-13	5405	Hinley	2 Tuo 10	Ş.				GN
CUSTOMER	1 2 102	Licatory		Chever			man light a	000/00
	Jary Mas	ser		- 641	TRUCK	DRIVER	TRUCK #	DRIVER
MAILING ADDR	RESS			Source	485	Aller A.		<b></b>
1085 180 th St.				30014	515	Chris M	<u> </u>	
CITY		STATE	ZIP CODE		637	Dany A.		
Fixe	20	Ks	67045	_				L
	OB TYPE 39. 0 HOLE SIZE			HOLE DEPTH	·	CASING SIZE & W	EIGHT 492"	
	1	DRILL PIPE_		TUBING 2			OTHER	
CASING DEPT				WATER gal/a	- 51	CEMENT LEFT IN	CASING	
<b>SLURRY WEIG</b>	HT 14.5-14.8"				<u> </u>			
DISPLACEMEN	T	DISPLACEMI	ENT PBI	MIX PSI		RATE	8 S	
REMARKS:	whete meet	ing - Rig 1	0 to 2 1/8	tubar. La	ed arma with	fish weter.	Set pace	er, establish
r-L P	34 400 @ 10	ART. N	mal 86 54	s class A (	RMAT W12	20 Call2 C 19	3 /901. 4	HON CEMAT
L'A dame	ml. Q 1917	" Arresting	upt from 1	60 153 20 13	CAPSI. Dis	10mg 4/11/2	SALTRIA L	HOLE PHILE
111 SHALL	print cald or	+	20110 . 0 /	asset ble hal	below Dack	or. Ron wie	line tagge	1 cement
I'D MS	neve cana st		Children of the second	1.00	en R un l	SI. Mund	IAA BAS C	loss A
2 1380	Set parmer (	1172 1	-stablah (	ATCA			and con	and the sec
Cement @	-122 call	@ 14,80/9	o). Shut a	an well a	NACHERO,	whit I have	MARCA COM	MT. /L GA/
holas par	ver unset a	Darwer ba	exwanded b	de cloga.	leset pac	to palaste	e well to	200 137
Charles .	in P	125 AT.	Tob cand	hts fig a	low.			
Lange In	and the c	A Cash and a cash a		,				

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	,	PUMP CHARGE	1085.41	1085.00
5411	1	MILEAGE	a/6	nic
11045	120 505	class Accord	15.20	2826.00
1102	340*	22 002	-28	265.20
5400	8.46	ten millinge buse the	-16	368.00
55116	le tro	80 BD VAC. 78K	90.46	570.00
			Subtatal	5094.20
		7.15%	SALES TAX	221.02
uthoriztion	1		ESTIMATED TOTAL DATE	5305.22

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

263523

TICKET NUMBER 45120 LOCATION EUREKA FOREMAN Keyn Mccoy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

an 116

# FIELD TICKET & TREATMENT REPORT

	STOMER #		LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	
CONTRACTOR OF THE OWNER	105	11 1					IVANGE	COUNTY
CUSTOMER		Hentes	, # 2 TWI	,	4	255	96	Gay KS
		,	5405	Cheeve				
GARY R.	MASSey	প	5405	well	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRÉSS				Securce	445	DAVE G.		
1085 180	ST.			I I	515	Colby N.		
CITY	S	TATE	ZIP CODE	1 Г		1		
Еикека		Ks	67045					
JOB TYPE Saucere	0 #	OLE SIZE		HOLE DEPTH		CASING SIZE &	WEIGHT 41/2	
CASING DEPTH	D	RILL PIPE		TUBING 25/8			OTHER	
SLURRY WEIGHT		URRY VOL		WATER gal/sk		CEMENT LEFT	12/2012/14	
DISPLACEMENT		SPLACEME	NT PSI	MIX PSI		RATE		
REMARKS: Safety	1251		pucker @	981	Goot ac	SADES CU	nent on	hole
and the second division of the second divisio	48' 5	1140'	1		4			

# Reset pucker @ 101' - Squeeze hore between BW - BZO' with 0,5 sacks cement.

ACCOUNT CODE	QUANITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	•	MILEAGE	-	NA
11045	190 str	CLAS "A" Coment	15.70	2355.00
1/02	700 *	Cacle 2%	. 78	234.00
6407		BUIK Delv.		348.00
			1	
			Sad total	4042.00
		THANK YOU 7.15%	SALES TAX	18511
avin 3737		-A- / IIILE	ESTIMATED TOTAL DATE	4227.11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	3 04:44 FAX 6205		Consolidated		TICKET N	IMBER 4	5112
S.S.A			,3590	)	LOCATION	Eureka	
Sec. 1	n-and the cover				FOREMAN	STRUE MAR	Q.
620-431-921	, Chanute, KS 66720 0 or 800-467-8676	FIELD TICKE	T & TREATM CEMENT	ENT REP	PORT		
DATE	CUSTOMER	WELL NAME & NUM	IBER	SECTION	TOWNSHI	RANGE	COUNT
CUSTOMER	5405 H	Inlax 2 Twin	Int.				Granut
Gar	Masse y			TRUCK #	DRIVER	TRUCK#	
4000			4	85	Alanm		
CITY	5 1507 ST	E ZIP CODE	6	1)	Jogy	4	
Europ							
the second s		S 67045					
CASING DEPT		L PIPE	HOLE DEPTH			WEIGHT	2 1
SLURRY WER		- 301 MP	TUBING 2%	535		OTHER	4
ISPLACEME			WATER gal/ek		CEMENT LEFT	In CASING	
					RATE		
ald	0	0 70 647' 50	Diffy Sat	acker.	Hessure	up Tase	20 + Didn
Pull un		4C3 40 TO 400 *	didn't b	Tessure			held
0 70 40	of didit hall	A.	and the second se	Id P		To 431'	Prossure
			3301 P.				
Pull cout	all Tertine	Pull ap 70		ssure a	p 70 40		
Pull out	all Fubing	Rig up To 4's		Pump	ATU AT		rablish
Pull and Rate 21	all Fubing	Rig up to 4's	ire Line	Flag	hale AT		Addish Sos
**	ement 28 Co	Rig up To 4's	ire Line	Flag	hale AT	5007. EST 896'.	MAIN SOS
Pull and Rate 21 Lass AC	Follow by	Rig up to 4's it Rig up L cla shut clow wire Line ST	ire Line	Eleg I	hale AT	5007. EST 896'.	MAIN SOS
Pull and Rate 21 Lass AC	ement 28 Co	Rig up to 4's it Rig up L cla shut clow wire Line ST	Lire Line	Eleg I	hole AT	5007. EST 896'.	MAIN SOS
He water	Follow Ly Tub Com	Rig up To 4/2 Rig up L is Rig up L classhut clow Litre Line ST plate Rig-cl	Lire Line	Eleg I	hole AT	896'. 896'. Displac	MAIN SOS
**	Follow by	Rig up to 4/2 # Rig up L cla shut clow Litre Line St plate Rig-C	Lire Line	Pump Elog Wi Pun AT 83	hale AT hale AT has Lines. 3' Thank	896'. 896'. Displac	MAIN SOS
ACCOUNT CODE	Follow Ly Tub Com	Rig up to 4/2 # Rig up L cla shut clow Litre Line St plate Rig-C	Casing Lire Line A Linship Tap Plug I Louin	Pump Elog Wi Pun AT 83	hale AT hale AT has Lines. 3' Thank	5007. EST 894'. Displac 2204 UNIT PRICE	64) x 501 e 4 / 13.6 TOTAL
ACCOUNT CODE	Follow Ly Tob Com	Rig up To 4/3 Rig up L List Shut clow Liste Line ST plate Rig-cl 13 DES	Casing Lire Line A Linship Tap Plug I Louin	Pump Elog Wi Pun AT 83	hale AT hale AT has Lines. 3' Thank	Sant Est 894', Displac 2 Vess UNIT PRICE 1085.00	84) x 50: e 4 / 13:6 TOTAL
ACCOUNT CODE Star	QUANITY or UNIT	Rig up To 49 Rig up L Star Rig up L Shut clow Litre Line. ST plate Rig-C TS DESC PUMP CHARGE	Casing Lire Line A Linship Tap Plug I Louin	Pump Elog Wi Pun AT 83	hale AT hale AT has Lines. 3' Thank	5007. EST 894'. Displac 2204 UNIT PRICE	84) x 50: e 4 / 13:6 TOTAL
ACCOUNT CODE Star	QUANITY or UNITY	Rig up To 44 Rig up to 44 Sty up L Classific Line ST plate Rig-class PUMP CHARGE MILEAGE	Casing Lire Line n Linship Tap Plug I Louin CRIPTION of SERV	Pump Elog Wi Pun AT 83	hale AT hale AT has Lines. 3' Thank	Sant Est 894'. Displac 2200 UNIT PRICE 1085.00 N/C 30	107AL
ACCOUNT CODE Star	QUANITY or UNIT	Rig up To 49 Rig up L Star Rig up L Shut clow Litre Line. ST plate Rig-C TS DESC PUMP CHARGE	Casing Lire Line n Linship Cap Plug I Lown. CRIPTION SERV	Pump Elog Wi Pun AT 83	hale AT hale AT has Lines. 3' Thank	Sant. EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 34 N/C 34 N/C 34	1055.00
ACCOUNT CODE Stal Stal Stal Stal Stal Stal Stal Stal	QUANITY or UNITY J So Sks Joat	Rie up to 44 Rie up to 44 Sig up L Classhut clow Lire Line St plate Rig-cl PUMP CHARGE MILEAGE Class A C	Casing Lire Line n Linship Cap Plug I Lown. CRIPTION SERV	Pump Elog Wi Pun AT 83	hale AT hale AT has Lines. 3' Thank	Sant Est 894'. Displac 2200 UNIT PRICE 1085.00 N/C 30	107AL
ACCOUNT CODE Stal Stal Stal Stal Stal Stal Stal Stal	QUANITY or UNITY	Rig up To 4/2 Rig up to 4/2 Rig up L classhut clow, Lite Line ST plate Rig-cl Rig-cl B PUMP CHARGE MILEAGE Class A C Caclz	Casing Lire Line n Linship Tap Plug I Lown CRIPTION of SERV CRIPTION of SERV CRIPTION of SERV	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Sant Est 894'. Displac 2200 UNIT PRICE 1085.00 N/ C 40 18.20 .78	AA) X 503 e L. / 13.6 TOTAL /0.85.00 N/C 785.00 785.00 785.00
ACCOUNT CODE Stal Stal Stal Stal Stal Stal Stal Stal	QUANITY or UNITY J So Sks Joat	Rig up To 4/2 Rig up to 4/2 Rig up L classhut clow, Lite Line ST plate Rig-cl Rig-cl B PUMP CHARGE MILEAGE Class A C Caclz	Casing Lire Line n Linship Cap Plug I Lown. CRIPTION SERV	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Sant. EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 34 N/C 34 N/C 34	AA) X 503 e L. / 13.6 TOTAL /0.85.00 N/C 785.00 785.00 785.00
ACCOUNT CODE Star	QUANITY or UNITY J So Sks Joat	Rig up To 4/2 Rig up Lo 4/2 Rig up L class Shut clow Lite Line ST plata Rig-cl Rig DESU PUMP CHARGE MILEAGE Class A C Casel 2 Tan mile	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT CODE Star	QUANITY or UNIT QUANITY or UNIT QUANITY or UNIT J So Sks Abo # 2.35 Tan	Rig up To 4/2 Rig up to 4/2 Rig up L classhut clow, Lite Line ST plate Rig-cl Rig-cl B PUMP CHARGE MILEAGE Class A C Caclz	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Sant Est 894'. Displac 2200 UNIT PRICE 1085.00 N/ C 40 18.20 .78	1055.00
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Abo # 2.35 Tan	Rig up To 4/2 Rig up Lo 4/2 Rig up L class Shut clow Lite Line ST plata Rig-cl Rig DESU PUMP CHARGE MILEAGE Class A C Casel 2 Tan mile	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/2 Rig up Lo 4/2 Rig up L class Shut clow Lite Line ST plata Rig-cl Rig DESU PUMP CHARGE MILEAGE Class A C Casel 2 Tan mile	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/3 Rig up Lo 4/3 Rig up L class Shut clow Lite Line ST plata Rig-cl Rig DES PUMP CHARGE MILEAGE Class A C Casel 2 Tan mile	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/3 Rig up Lo 4/3 Rig up L class Shut clow Lite Line ST plata Rig-cl Rig DES PUMP CHARGE MILEAGE Class A C Casel 2 Tan mile	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/3 Rig up to 4/3 Rig up L cla shut clow, Litre Line ST plate Rig-cl R	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/3 Rig up Lo 4/3 Rig up L class Shut clow Lite Line ST plata Rig-cl Rig DES PUMP CHARGE MILEAGE Class A C Casel 2 Tan mile	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/3 Rig up to 4/3 Rig up L cla shut clow, Litre Line ST plate Rig-cl R	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	Saof EST 894'. Displac 2204 UNIT PRICE 1085.00 N/C 44 15.20 .78 M/C	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00
ACCOUNT	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/3 Rig up to 4/3 Rig up L cla shut clow, Litre Line ST plate Rig-cl R	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Elag MI Pum AT 83	bale AT hale AT hale AT has J han buct	5007. EST 894'. D)10/00 2 201 UNIT PRICE 1085.00 N/C 30 15.70 .78 M/C 97.25	ANX 503 C 4/ 13.6 TOTAL 10555.00 A// C 785.00 78.00 368.00 47.25
ACCOUNT CODE Star	QUANITY or UNIT GUANITY or UNIT J So Sks Joat 1 1	Rig up To 4/3 Rig up to 4/3 Rig up L cla shut clow, Litre Line ST plate Rig-cl R	Casing Lire Line a Gioshie Cap Plug I Cap Plug I	Pump Eleg MI Pum AT 83 ICES or PRO	bale AT hale AT hale AT has J han buct	5007. EST 894'. D)10/00 2 201 UNIT PRICE 1085.00 N/C 30 15.70 .78 M/C 97.25	AA) X 503 e L. / 13.6 TOTAL 7055.00 N/S 785.00 785.00 78.00 78.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account seconds, at our office, and conditions of service on the back of this form are in effect for services identified on this form

R	CONSOLIDATED
	GB Well Burnham, LLC

263649

FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 45164

FOREMAN STEVE AREAL

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

620-431-9210	or 800-467-867	6		CEME	NT			
DATE	CUSTOMER #	WE	LL NAME & NUMB		SECTION	TOWNSHIP	RANGE	COUNTY
10-29-13 CUSTOMER	5405	Hinley	#2 Twin	Ins			_	Greenwood
	9							
Gar MAILING ADDR	y Masser	1			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDR					485	Alan m.		
1085	18034	éi			479	Zavi		
CITY		STATE	ZIP CODE					
Eurako		Ks	67045					
JOB TYPE SE	0 95394	HOLE SIZE		HOLE DEP	тн	CASING SIZE	WEIGHT 44	
CASING DEPTH		DRILL PIPE		TUBING	15		OTHER	
SLURRY WEIGI	нт	SLURRY VOL		WATER ga		CEMENT LEFT	CASING	
DISPLACEMEN	r	DISPLACEME		MIX PSI		RATE		
	r				C . 1		14 123	/
		ing: Ki	y up to 4		no. Estab	The second se	13661	
Vac * R	un wire Li	NI TO }	log heles	Fla	r hale A	18'. Sh	ut down	Relace
Prassure-	Run Wi	re Line	dewn 7	0 83	· Runi	h / Jaint	Jubino	
Packer .	Promus 1	o orda		Run		cker 63	SAT DO	1.55
Prassing	1.0 2.1.	17 4-14		L'an	in - down	and the second		r. Prescu
Le To See	# P.	2.1	•					
		un asia			1 JoinT AT			Cosing
Test Geo		0 875.	Tubing 1			5 sks Class		
full and Tabi		is 45 Cash	y Pump	2054	Class A Cur	nen 22 Cac	a Shut	Casing.
in.	Job Camp	lesa Rig	down					
					2 honk	You		
CODE	QUANITY	or UNITS	DES	CRIPTION	of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE				1085.00	1085.00
5406	-	MILEAGE						
11045	45 sks		Class A	Ceme	uT.	7	15.70	706.50
1102	85		Cacle :				.78	6630
5407	2.12 701		T mel		() I) (, , ,		-	2/0
2.5.0	4.1 2 /01	1	Lan Mile	ecs /	Bulk Track		mic	368.00

				-	
				SubToTel	222 5.8
			7.15%	SALES TAX	55.25
Revin 3737	km-	A		ESTIMATED TOTAL DATE	
AUTHORIZTION	1 The	TILE Owner		DATE 10-	22-13

I acknowledge that the payment terms thisses specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

11/10/2013	23:19 FAX 6	205837901	Ca	nsolidat	ed 011		<b>@</b> 00	0003/0005	
P0 Box 884, (	Chanute, ICS 667			& TREA	TMENT RE	TICKET NUM LOCATION FOREMAN PORT	ureka	175	
DATE	CUSTOMER		L NAME & NUMB	CEMEN	SECTION	TOWNSHIP	RANGE	COUNTY	
11- 8-/3 CUSTOMER	5405	Minley	"I Turn	Tel		-		Greenwood	
	AAASSey				TRUCK	DRIVER	TRUCK	DRIVER	
	2				485	Alonm			
1085	18076 5	T			667	Zavi			
CITY		STATE	ZIP CODE						
Euroka		KS	67043						
JOB TYPE Sg	() 9 338M	HOLE SIZE		HOLE DEPTI	4	CASING SIZE &	WEIGHT 4%		
CASING DEPTH		DRILL PIPE		TUBING			OTHER		
SLURRY WEIGI		SLURRY VOL_		WATER gal/s	dc	CEMENT LEFT	CASING		
DISPLACEMEN	T 6 2624	DISPLACEMEN	TPSI _ 00*	MIX PSI		RATE			
REMARKS: SC	FTT ALETIN	Arge A	070 2 kg	Jubing	Packas	Set AT 13	226° P	ump in To	
AT Saot	1566 pm	nin. Run	Wire Lin	e ky El	an Run	bure Line			
and TF	no hde &	all ant wir	alin. R	un Tub	no + Pack	er down 7	a 1881'	Sat Rocker	
Lest Casi	Light. ga	600t.	Pull Pack	T qu 1P	5 1727		wo Anni	elas	
Cinculated	around T	ubing Pa					Pressure		
eff Real 5	the second se	Iup To de	635 N	ATX SO	ska Class +	CEMENT L	2% cad	2. Disalar	
y L'abb	Is Fresh we	Jer. This	James Press	cura 400	F. Walt 2	he Ralass	Pressu	Ne. Un Sal	
Packer . 1	Sack West	hada Che	an 50	7 Packe	Prassing	re up mel	Tu 400	- Shut	
well in.	Jobe	molere	Ris down	-1					
ACCOUNT	QUANITY	W UNITS	DES	CRIPTION of	SERVICES - PI	ODUCT	UNIT PRICE	TOTAL	
SHOL	7		PUMP CHARGE				1055.00	10 86.00	
5406	-		MILEAGE		1000				

UTHORIZTION		7071 6	ESTIMATED TOTAL	2377.71
win 3737	1	7.15%	SALES TAX	61.71
			Subratal	231600
			_	
5407	2.36 Tan	Tonmilease buik Track	mic	368.000
1/97	/60*	Coulz 22	78	78.00
11945	Sashs	Class A Cament	N.70	785.00
3406		MILEAGE		
5491		PUMP CHARGE MILEAGE	1085.00	10 84.00
COVE				

		MATE	
I acknowledge that the payment	terms, unless specifically amended in writ	ting on the front of the form or in the cur	stomer's
manatime manada at any affina a	ad an addition of an advantage of the basis of the	In these and in allocat the considered identifier	and one distant

13 21:15 F	AX 62058355	95	ELITE C	EMENTING			1.	Ø 001
E 7 <sup>™</sup> ox 92 KS 67045 83-5561	CEM	ENTING & ACID	SERVICE,		÷	Ticket No Fo <b>re</b> man	Kevin N	0
			r		Township	Range	County	State
				Cooker			60	15
1083	Henley	TWIN 2	Enfoly	Linit #		river	Unit #	Driver
			Meeting	104				
MASSE	Y		KM	114				
74			AM	145	Ster	e m.	+	
180	57:		- sm					
CA	State Ks	67045						
2215	Hole Siz	ement PSI 250		Slurry Wt. Water Gal/Sk Bump Plug to	<	Dr Ot 5/ Bf	III Pipe her PM	
CDI-26 L. WASH	2215 . RI <u>66 Dye wat</u> <u>6 14.6 4/91</u> <u>94 Pump</u> <u>6 Pumping</u>	PRESSURE	170 5K5 18 = 40 0 18 = 40 0	60/40 F 316 STURR	y. Good	Ement wy Cement	Returns to Seat w/ 13	SURFACE.
	E 7 <sup>TH</sup> ox 92 KS 67045 83-5561 Cust. ID # 1083 NASSE 180 <sup>Th</sup> 8 LINER 2215 CAFELY NAFELY NAFELY NAFELY NAFELY NAFELY CAFELY COJI-26 SET CO CDJI-26 SET CO	E 7 <sup>TH</sup> ox 92 KS 67045 83-5561 Cust. ID # Lease 1083 Henley MASSEY $180^{Th}$ ST: State KS 1083 Hole Deg 1083 Hole Deg	ox 92         KS 67045         B3-5561         Cust. ID #         Lease & Well Number         1083         Henley Twin # 2         MASSey         180         180         KS         180         KS         180         KS         180         KS         State         KS         180         KS         State         KS         B Liner         Hole Depth         22.2.5         Hole Size         Wit         Cement Left in Casing O'         I.3.* BLL         Displacement PSI         ASC         Set @ 2215'. Rig up to 27.         Sump 5 BbC Dye water. Mixed         CDI-26 @ 14.6 #/gal yield 1         J. wash out Pump & Lings. State         ter, Final Pump & Pressure	E 7 <sup>TH</sup> ox 92 KS 67045 83-5561 Cust. ID # Lease & Well Number 1083 Hendey Twin # 2 Massey Safety Meating KM AM AM AM AM AB ST State Zip Code 67045 8 Liner Hole Depth 2222 AZIS & Hole Size Wt. Cement Left in Casing O' $13.^2$ BbL Displacement PSI 2500 Cheevers well Service Set @ 2215' Big up to 27/8 Eue L Comp 5 BbL Dye water. MIXed 170 5KS CDI-26 @ 14.6 #/gal yield 1.28 = 40 d	E 7TH ox 92 KS 67045 83-5561 Cust. ID # Lease & Well Number Section ID 83 HEN/EY TWIN # Z ID 83 HEN/EY TWIN # Z Meeting 704 KM 114 MASSEY KM 114 Meeting 704 KM 114 AM 180 Th ST: State Zip Code KM 114 AM 180 Th ST: State Zip Code KM 114 AM 145 State Zip Code KM 245 Surry Vol. 4 State Code KM 245 Surry Vol. 4 State Code KM 245 Surry Vol. 4 State Code KM 245 Surry Vol. 4 State Code KM 245 Surry Vol. 4 KM 245 Surry Vol. 4 Cement Left in Casing 0' Water Gal/Sk Burry Plug to Set @ 2215' Big up to 27/8 Euc Liner. BR Comp 5 B6C Dye water. MIXed 170 SKS 60/40 H Code Size Store Z Plogs. Dis ter. Final Pumping. Pressure 2500 Rs/. Burry To	E 7 <sup>TH</sup> ox 92 KS 67045 83-5561 CEMENTING & ACID SERVICE, LLC CEMENTING & ACID SERVICE, LLC Neeting 1083	E 7TH ox 92 KS 67045 B3-5561 CUSELID # Lease & Well Number Section Township Range (US3 HEAVEY TWIN # 2 (US3 HEAVEY TWIN # 2 (UNIT # Driver /OY Allow B. AM 1145 Steve M. 180 Th ST: (State Zip Code SM (Hole Depth 2222 Slurry Vol. 40 B&L TW 222 Slurry Wt. 14/6 # Or Water Gal/SK OF Slurry Wt. 14/6 # Or Water Gal/SK OF (State Cheevers Well, Service, Cleared out 41/2 ID to Fire State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Service, Cleared out 41/2 ID to Fire (State Cheevers Well, Inst 170 SAS 60/40 Pozmix Cement well (State Cheevers Cheevers Alogs, Sturre I 100 State Plugs to 2800 RS), tea, Frinkt Pumping, Pressure 2500 PSI, Bump Plug to 2800 PSI, Store fee, Frinkt Pumping, Pressure 2500 PSI, Bump Plug to 2800 PSI, Store For Plugs to 2800 PSI, Store 2800 PSI, Bump Plugs to 2800 PSI, Store Plugs to 2800 PSI, Store 2800 PSI, Store 2800 PSI, Store Plugs to 2800 PSI, Store 2800 PSI, Store Plugs to 2800 PSI, Store 2800 PSI, Store 2800 PSI, Store Plugs to 2800 PSI, Store 2800 PS	E 7TH       OX 92       KS 67045         KS 67045       B3-5561       CEMENTING & ACID SERVICE, LLC       Foreman       Kevin M         Cust. ID #       Lease & Well Number       Section       Township       Range       County         Cust. ID #       Lease & Well Number       Section       Township       Range       County         Ives.       Hen/ey       Twin # Z       Unit #       Driver       Unit #         NASSey       Massey       KM       Alfan M.       Gu         108.3       Hen/ey Twin # Z       Unit #       Driver       Unit #         NASSey       KM       Alfan M.       Gu       Gu         108.3       Hen/ey Twin # Z       Safety       Unit #       Driver       Unit #         108.3       Hen/ey Twin # Z       Safety       Unit #       Driver       Unit #         1108.3       Hen/ey Twin # Z       Safety       Unit #       Driver       Unit #         180       State       Zip Code       Sm       Siurry Vol. 4D 864       Difli Pipe         281.4       Hole Depth _ Z222'       Siurry Vol. 4D 864       Drill Pipe       Orther       Drill Pipe         281.5'       Hole Size       Bump Plug to Z800 Psi       <

Kee Agent Mike HEFFERN witnessed Cementing Procedures & MIT.

		Description of Product or Services	Unit Price	Total
Code	Qty or Units	Pump Charge	1100.00	1100.00
104	_/		<b>↔</b>	NIC
107	<u>0</u>	Mileage		
<i>A</i> - <b>P</b>	174	60/40 POZMIX CEMENT	13.40	2278.00
203	170 545		. 21 *	60,90
206	290 *	<u>Bel 2%</u>	1.30 *	221.00
208	170 #	Pheno Seal 1* 15K CDI-26 18%	8.40	151.20
212	18			
	- 123		1/2 OF M/C	182.50
108 A	7.31 70-15	Ton Milenge	90.00	135.00
113		SO BLL VAC TRUCE	10.00/1000	33.00
224	.3300 9Als	21/2 Top Rubber Plags	30.00	60.00
401	2	212 Top Rubble Plags		
		and the second sec		
	- <sup>-</sup>		SUB TOTAL	4221.60
		THE R Val	Less 5%	221.60
		THANK YOU 7.5%	Sales Tax	210.31
		Sed By GARY MASSEY Title OWNER	Total	4/2/0-31

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and the second

2.1

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Authorization Witnessed By GARY MAssey Title OWNER Total 4/2. KEC AGENT MIKE HEFERN I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office,