KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5107
Contact Person: Steve Leis
Phone: (620) 330-6328
Lease Name: SMITH DALE
Well Number: 3

API No.: 15-207-02071-00-00
Permit No: D25303.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SW - SE Sec. 35 Twp. 23 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
200 feet from ☐ N / ☑ S Line of Section
2040 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 120 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	0		0		

Submitted Electronically