KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33312
Name: Miller, Charles L. dba Miller Oil Property
Address 1: 508 E 33RD
Address 2:
City: WINFIELD State: KS Zip: 67156 + 8705
Contact Person: CHARLES MILLER
Phone: ( 620 ) 221-7184
Lease Name: MEANS B
Well Number: 2

API No.: 15-035-23358-00-00
Permit No: D23003.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - SE - NW - SE Sec. 20 Twp. 30 S. R. 5 ☑ E ☐ W
*(Q/Q/Q/Q)*
1699 feet from ☐ N / ☑ S Line of Section
1819 feet from ☑ E / ☐ W Line of Section
County: Cowley

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1550 | 0 | 0 | | 31 |
| February | 1450 | 0 | 0 | | 29 |
| March | 750 | 0 | 0 | | 15 |
| April | 1250 | 0 | 0 | | 25 |
| May | 1550 | 0 | 0 | | 31 |
| June | 500 | 0 | 0 | | 10 |
| July | 1200 | 0 | 0 | | 24 |
| August | 250 | 0 | | | 5 |
| September | 1500 | 0 | 0 | | 30 |
| October | 600 | 0 | 0 | | 12 |
| November | 750 | 0 | 0 | | 15 |
| December | 1200 | 0 | 0 | | 24 |
| ***TOTAL*** | 12550 | | 0 | | |

Submitted Electronically