

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31627  
Name: Whitetail Crude, Inc  
Address 1: 14216 N US HWY 283  
Address 2: PO BOX 544  
City: NESS CITY State: KS Zip: 67560 + 0544  
Contact Person: Mike J Fritzler  
Phone: ( 785 ) 798-3641  
Lease Name: BASINGER 'DN'  
Well Number: 1-33

API No.: 15-195-22735-00-00  
Permit No.: D31113.0  
Reporting Year: 2018  
(January 1 to December 31)  
NW - NE - SE - SE Sec. 33 Twp. 15 S. R. 25 ☐ E ☒ W  
(a/a/a/a)  
1305 feet from ☐ N / ☒ S Line of Section  
500 feet from ☒ E / ☐ W Line of Section  
County: Trego

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPI  
Maximum Authorized Injection Rate: 5000 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

| III. | Month:       | Total Fluid Injected<br>BBL | Maximum Fluid<br>Pressure | Total Gas Injected<br>MCF | Maximum Gas<br>Pressure | # Days of<br>Injection |
|------|--------------|-----------------------------|---------------------------|---------------------------|-------------------------|------------------------|
|      | January      | <u>2370</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>31</u>              |
|      | February     | <u>1640</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>28</u>              |
|      | March        | <u>2130</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>31</u>              |
|      | April        | <u>980</u>                  | <u>0</u>                  | <u>0</u>                  |                         | <u>30</u>              |
|      | May          | <u>1315</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>31</u>              |
|      | June         | <u>1060</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>30</u>              |
|      | July         | <u>1170</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>31</u>              |
|      | August       | <u>1328</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>31</u>              |
|      | September    | <u>900</u>                  | <u>0</u>                  | <u>0</u>                  |                         | <u>30</u>              |
|      | October      | <u>1115</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>31</u>              |
|      | November     | <u>1060</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>30</u>              |
|      | December     | <u>1210</u>                 | <u>0</u>                  | <u>0</u>                  |                         | <u>31</u>              |
|      | <b>TOTAL</b> | <u>16278</u>                |                           | <u>0</u>                  |                         |                        |

Submitted Electronically