KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: WOODS ELLIS
Well Number: 08-08

API No.: 15-207-27381-00-01
Permit No: E29033.3
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - SE Sec. 6 Twp. 24 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
1580 feet from ☐ N / ☑ S Line of Section
180 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4836	200			31
February	4368	200			28
March	4836	200			31
April	4680	200			30
May	4836	200			31
June	4680	200			30
July	4836	200			31
August	4836	200			31
September	4680	200			30
October	4836	200			31
November	4680	200			30
December	4836	200			31
TOTAL	56940		0		

Submitted Electronically