KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5394
Name: Abderhalden, R. R.
Address 1: 100 S. MAIN, STE 510
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: R.R. Abderhalden
Phone: (316) 262-3411
Lease Name: D & S (DEMALORIE)
Well Number: W-95

API No.: 15-073-21383-00-00
Permit No: E03423.42
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - NE Sec. 12 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3900 feet from ☐ N / ☑ S Line of Section
1950 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Brtlesville
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	700	0		31
February	2800	700	0		28
March	3100	700	0		31
April	3000	700	0		30
May	3100	700	0		31
June	3000	700	0		30
July	3100	700	0		31
August	3100	700	0		31
September	3000	700	0		30
October	3100	700	0		31
November	3000	700	0		30
December	3100	700	0		31
TOTAL	36500		0		

Submitted Electronically