

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

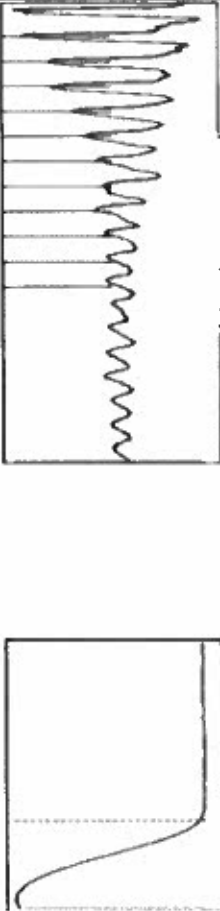
Group: MyWells Well: tucker j-1 (acquired on: 03/07/19 12:03:39)



Filter Type: High Pass  
Manual Acoustic Veloc: 163.3 ft/s  
Automatic Collar Count: Yes  
Manual JTS/sec: 18.3486

Time: 3.676 sec  
Joints: 70.2565 Jts  
Depth: 2227.13 ft

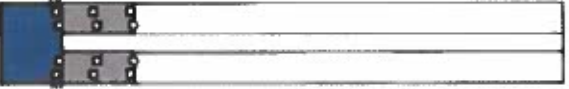
1.0 to 2.0 (Sec)



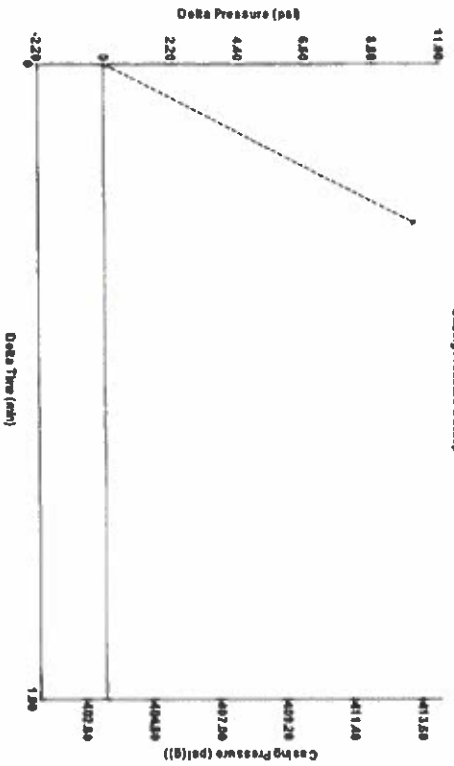
Analysis Method: Automatic

Group: MyWells Well: tucker j-1 (acquired on: 03/07/19 12:03:39)

Production	Potential	Casing Pressure	Producing
Current	Oil	403.3 psi (g)	Annular
Oil	Water	Casing Pressure Buildup	Gas Flow
Water	Gas	10.1 psi	627 Mscf/D
Gas		0.25 min	% Liquid
		Gas/Liquid Interface Pressure	19 %
JPR Method		428.8 psi (g)	
PBHP/SBHP			
Production Efficiency			
		Liquid Level Depth	
Oil		2227.13 ft	
Water		Pump Intake Depth	
Gas		2662.00 ft	
		Formation Depth	
Acoustic Velocity		1211.71 ft/s	
Formation Submergence			
Total Gasocon Liquid Column HT (TVD)			
Equivalent Gas Frac Liquid HT (TVD)			
Acoustic Test			

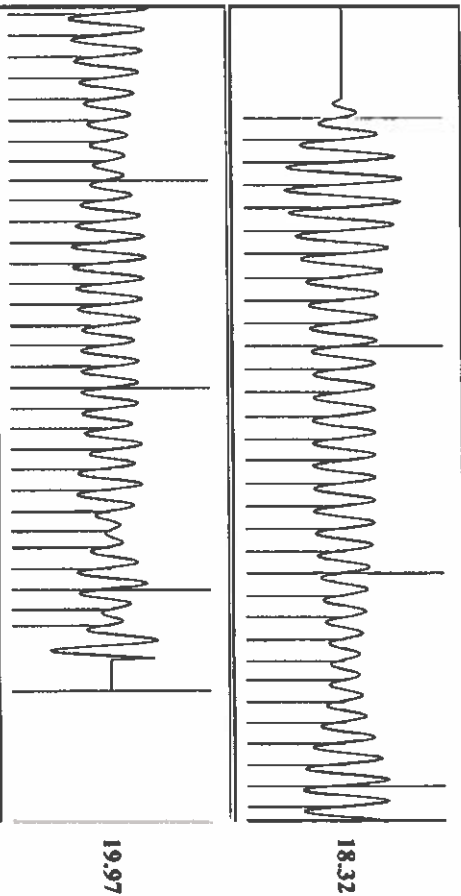


Group: MyWells Well: tucker j-1 (acquired on: 03/07/19 12:03:39)



Change in Pressure: 10.12 psi  
Change in Time: 0.25 min  
PT9424  
Range: 0 - 2 psi

Group: MyWells Well: tucker j-1 (acquired on: 03/07/19 12:03:39)



Acoustic Velocity: 1211.71 ft/s  
Joints Per Second: 19.1122 Jts/Sec  
Depth to liquid level: 2227.13 ft  
Automatic Collar Count: Yes

Joints counted: 62  
Joints to liquid level: 70.2565  
Filter Width: 16.3486  
Time to 1st Collar: 0.272

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

March 19, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-129-20644-00-00  
Tucker J 1  
NE/4 Sec.12-33S-41W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"